Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20

	Expires.	Novei
Lease	Serial No).
11491	ND8464	1

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6.	If Indian, Allottee or Tribe Name
	EASTERN MAVA IO

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Oil Well						8. Well Name and No. BUNNY ET AL 1E		
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLE E-Mail: pbradfield	@br-inc.com		9. API Well No. 30-045-26048-00-S1				
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (i Ph: 505.326.9 Fx: 505.326.9	9727		10. Field and Pool, or Exploratory UNNAMED 3 wes NV				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 10 T27N R9W SWSW 1100FSL 1000FWL 36.58548 N Lat, 107.78084 W Lon						SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF N	IOTICE, RE	PORT, OR OTI	HER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deeper	1	☐ Producti	on (Start/Resume)		
_	☐ Alter Casing	☐ Fractur	e Treat	☐ Reclama	ition	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New C	onstruction	Recomp	lete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug ar	nd Abandon	☐ Tempora	arily Abandon			
	☐ Convert to Injection	☐ Plug B	ack	☐ Water D	isposal			
testing has been completed. Final A determined that the site is ready for formal (10-31-01) MIRU. SDON. (11-1-01) ND WH. NU BOP. Therefore 2 sqz holes @ 4710' and (11-2-01) TIH w/cmt ret, set @ calcium chloride. TIH w/pkr. schloride. SDON. (11-3-01) TOOH w/pkr. TIH w to 3750'. Load hole PT csg to (11-5-01) TOOH w/bit. Ran Cl (11-6-01) Perf Menefee/Point 4430, 4432, 4434, 4436, 4438, 4500, 4502, 4504, 4554, 4556	Tooh w/2-3/8" tbg. TIH w 3710'. SDON. 4658'. Est circ. Sqz hole et @ 3448'. Sqz holes @ /bit, tag up @ 3606'. Drill 500 psi, unload hole. TIH BL @ 4658-2700' & 2700 Lookout @ 4304, 4306, 4306, 4306, 4450, 4452.	c/CIBP, set @ 65 es @ 4710' w/15 3710' w/150 sx out cmt @ 3606 l, tag cmt @ 462 '-surface. SDON 1308, 4310, 431 3, 4458, 4474, 4	549'. PT csg to 60 sx Class "B" nea 6-3710', fell ou 20'. Drill cmt to 1. 2, 4314, 4316 476 4478 44	o 4000 psi/30 " neat w/2% It w/2% calci t of cmt wen 0 4658'. SDC 1, 4384, 4386	o min, OK. ium it on. 5, 4388, 198, 0 gals	* \$ 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission For BURLINGTON RE nmitted to AFMSS for proc	ESOURCES O&G	CO LP. sent to	o the Farmin	System aton			
Name (Printed/Typed) PEGGY COLE Title REPORT AUTH					ZER			
Signature (Electronic S	Submission)	D	ate 12/04/20	001				
	THIS SPACE FO	OR FEDERAL	OR STATE (OFFICE U	E			
					- 1 - 1	+ 1100000000000000000000000000000000000		
Approved By			Title		Da	te		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		<u> </u>	200 1		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pers	on knowingly an in its jurisdiction	d willfully to n	nake to any Heparin			

Additional data for EC transaction #9463 that would not fit on the form

32. Additional remarks, continued

15% HCL. Frac Menefee/Point Lookout w/2140 gals 2% KCL slk wtr, 200,000# 20/40 sand. Flow back well.
(11-7-01) TlH w/mill to 4012'. Blow well.
(11-8-01) CO to 4670'. Blow well clean.
(11-9-01) Drill out cmt to 4710'. Blow well.
(11-10/13-01) Blow well clean.
(11-10/13-01) Blow well clean. Tag up @ 6464'. CO to CIBP @ 6549'. Circ well clean. Blow well.
(11-15-01) Drill out CIBP @ 6549'. CO to PBTD @ 6780'. Blow well.
(11-16-01) TOOH w/mill. TIH w/210 jts 2-3/8" 4.7# J-55 tbg, set @ 6652'. SN @ 6619'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc333az.

Revisions to Operator-Submitted EC Data for Sundry Notice #9463

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

RCMPL

1129IND8464

RCMPL SR

Agreement:

Lease:

1149IND8464

Operator:

BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727 Fx: 505.326.9563

PEGGY COLE REPORT AUTHORIZER

E-Mail: pbradfield@br-inc.com

Ph: 505.326.9727 Fx: 505.326.9563

Ph: 505.326.9700

PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com

BURLINGTON RESOURCES O&G CO LP P O BOX 4289 FARMINGTON, NM 87499

Ph: 505.326.9727

Fx: 505.326.9563

Tech Contact:

Admin Contact:

Location:

State:

NM

County:

SAN JUAN

Field/Pool:

BLANCO MV/BASIN DK

NM SAN JUAN

UNNAMED

Well/Facility:

BUNNY ET AL 1E Sec 10 T27N R9W SWSW 1100FSL 1000FWL

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