

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Superior Oil Company

3. ADDRESS OF OPERATOR  
P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

970' FSL; 1190' FWL, Section 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
KB: 6030'; GL: 6018'

5. LEASE NUMBER  
1-149-IND-8464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jennie Bunny, etal (Navajo)

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Jennie Bunny, etal

9. WELL NO.  
2E

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T27N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Completion <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-31-84: MIRU. NU and test BOP's. Drill out DV tool at 3285'. Pressure tested to 2000 psig for 30 mins.
- 11-1-84: Clean out to 6754' (FC). Circulate hole clean. Spotted 200 gals 7½% HCl across perf interval. POOH. Ran gauge ring-junk basket to PBTD. Ran GR-CBL-VDL-CCL from PBTD-4020'; 3348'-2267'; 2108'-970'. TOC for 1st stage at 4100'. TOC for 2nd stage at 1372' with stringers up the hole. Ran GR-Temp from PBTD-5796'.
- 11-2-84: Perf'd Dakota (6457'-87'; 6538'-41'; 6564'-67'; 6574'-79'; 6584'-91'/ 1 JSPF). Frac'd Dakota w/36,350 gals 30# cross-linked gel and 53,000# 20-40 mesh sand through perfs before screen-out.
- 11-3-84: RIH w/tubing. Clean out to PBTD. Run GR-Temp Survey. Landed tubing and made up wellhead.
- 11-4-84: Shut down.
- 11-5-84: Swabbed and flowed. RDMO.

RECEIVED  
MAR 25 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen  
DAVID B. JENSEN  
(This space for Federal or State office use)

TITLE ENGINEER

DATE 11-15-84

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 12 1984

\*See Instructions on Reverse Side  
OPERATOR

FARMINGTON RESOURCE AREA

BY SM