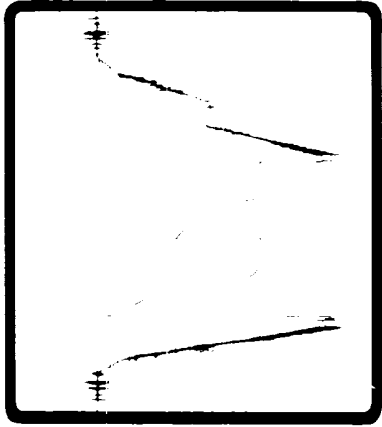


# FORMATION TESTING SERVICE REPORT



Luanne, note PST record



Duncan, Oklahoma 73536

A Halliburton Company



NOMENCLATURE

B	=	Formation Volume Factor (Res Vol Std Vol)	—
c <sub>t</sub>	=	System Total Compressibility	(Vol Vol) psi
DR	=	Damage Ratio	—
h	=	Estimated Net Pay Thickness	ft
k	=	Permeability	md
m	{	(Liquid) Slope Extrapolated Pressure Plot	psi cycle
		(Gas) Slope Extrapolated m(P) Plot	MM psi <sup>2</sup>
			cp cycle
m(P*)	=	Real Gas Potential at P*	MM psi <sup>2</sup> cp
m(P <sub>i</sub> )	=	Real Gas Potential at P <sub>i</sub>	MM psi <sup>2</sup> cp
AOF <sub>1</sub>	=	Maximum Indicated Absolute Open Flow at Test Conditions	MCFD
AOF <sub>2</sub>	=	Minimum Indicated Absolute Open Flow at Test Conditions	MCFD
P*	=	Extrapolated Static Pressure	Psig
P <sub>f</sub>	=	Final Flow Pressure	Psig
Q	=	Liquid Production Rate During Test	BPD
Q <sub>1</sub>	=	Theoretical Liquid Production w Damage Removed	BPD
Q <sub>g</sub>	=	Measured Gas Production Rate	MCFD
r <sub>i</sub>	=	Approximate Radius of Investigation	ft
r <sub>w</sub>	=	Radius of Well Bore	ft
S	=	Skin Factor	
t	=	Total Flow Time Previous to Closed in	Minutes
Δt	=	Closed-in Time at Data Point	Minutes
T	=	Temperature Ranking	R
ϕ	=	Porosity	—
μ	=	Viscosity of Gas or Liquid	cp
Log	=	Common Log	

EQUATIONS FOR DST LIQUID WELL ANALYSIS

Transmissibility	$\frac{kh}{\mu} = \frac{162.6 QB}{m}$	$\frac{\text{md-ft}}{\text{cp}}$
Indicated Flow Capacity	$kh = \frac{kh}{\mu}$	md-ft
Average Effective Permeability	$k = \frac{kh}{h}$	md
Damage Ratio	$DR = .183 \frac{P^* - P_i}{m}$	—
Theoretical Potential w Damage Removed	$Q_1 = Q DR$	BPD
Approx. Radius of Investigation	$r_i = 4.63 \sqrt{\frac{kt}{\mu}}$	ft

EQUATIONS FOR DST GAS WELL ANALYSIS

Indicated Flow Capacity	$kh = \frac{1637 Q_1 T}{m}$	md-ft
Average Effective Permeability	$k = \frac{kh}{h}$	md
Skin Factor	$S = 1.151 \left[ \frac{m(P^*) - m(P_i)}{m_i} \text{LOG} \frac{k(t/60)}{4.18 \times 10^{-4} \mu c_g r_w^2} + 3.23 \right]$	—
Damage Ratio	$DR = \frac{m(P^*) - m(P_i)}{m(P^*) - m(P_i) - 0.87 mS}$	—
Indicated Flow Rate (Maximum)	$AOF_1 = \frac{Q_0 m(P^*)}{m(P^*) - m(P_i)}$	MCFD
Indicated Flow Rate (Minimum)	$AOF = Q \sqrt{\frac{m(P^*)}{m(P^*) - m(P_i)}}$	MCFD
Approx Radius of Investigation	$r = 0.032 \sqrt{\frac{k(t/60)}{4.18 \times 10^{-4} \mu c_g}}$	ft

NEGATIVE  
ON CON DIV.  
DIST.