

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Superior Oil Company	8. FARM OR LEASE NAME Charles, etal
3. ADDRESS OF OPERATOR P.O. Drawer "G", Cortez, CO 81321	9. WELL NO. #2E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800' FNL; 1100' FEL of Section 12	10. FIELD AND POOL, OR WILDCAT Basin Dakota Field
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, CR, etc.) KB: 5914'
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T27N, R9W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-16-84: Spud 12 $\frac{1}{4}$ " hole.

9-17-84: Ran 8-5/8", 24#, K-55, ST&C casing to 325'. Cemented w/225 sx (266 cu.ft.) Class 'B' cement + 2% CaCl₂ + $\frac{1}{4}$ #/sk celloseal. Cement to surface.

9-26-84: Reached TD of 6680'. Ran open hole logs.

9-27-84: Ran 5 $\frac{1}{2}$ ", 15.5#, K-55, LT&C casing to 6680'.

1st Stage cement: 135 sx (317 cu.ft.) Pacesetter Lite cement + 12% gel + 6 #/sk Hiseal and 810 sx (1012 cu.ft.) 50/50 poz mix cement + 2% gel + 5 #/sk.

9-28-84: 2nd stage through DV tool at 3323': 775 sx (1488 cu.ft.) Pacesetter Lite cement + 6% gel + 5 #/sk Hiseal + 1% CaCl₂. 20 bbls cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen

TITLE ENGINEER

DATE 10/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side