Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8750004-2088

DISTRICT III

 $1000\ Rio\ Brazos\ Rd.,$ Aztec, NM $\ 87410$

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.								
Operator Meridian Oil Inc.			Well API No.					
Address	mington Now Movice	97400	 	1				
P.O. Box 4289, Farmington, New Mexico 87499 Reason(s) for Filing (Check proper box) Other (Please explain)								
New Well	Change in Transporter of:							
Recompletion	Oil							
Change in Outstand								
Change in Oprator X	Cashighead Gas	Condensate	X	Effective 8	5/1/92			
If change of operator give name								
and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza. Suite 2700,								
II. DESCRIPTION OF WEI		Houston, Texas 77046						
Lease Name CHARLES ET AL	Well No. Pool Name, Inclu			Kind of Lease State, Federal or Fee		Lease No.		
Location	2E BASIN DAK	OIA		State, Feder	ral or Fee	I-139-IND-	8465	
Unit Letter A	: 800 Feet From The	N	Line and	1100	Feet From The	E	Line	
Section 12	Township 27N	Range	9W	,NMPM.	SAN JUAN		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter of Oil MERIDIAN OIL INC	or Condensate X Address (Give address to which ap P.O. BOX 4289, FARMIN						e sent)	
Name of Authorized Transporter of Casinghea							sent)	
EL PASO NATURAL GAS			:		MINGTON , I			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actually	connected?	When?		
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA	, , , ,	g						
	Oil Well Gas Well	New Well	Workover	ı Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. R	Ready to Prod	Total Depth	1	l L	P.B.T.D.	.1	! !	
,		Total Bepai			F.B.1			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing, Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE CASING & TUBING		SIZE	DEPTH SET		SACKS CEN		ACKS CEMENT	
						<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE								
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or he for full 24 hours)								
Date First New Oil Run To Tank	Date of Test	hod (Flow, pur	mp, gas lift, etc.)	,				
Length of Test	Tubing Pressure		Choke Size			F33		
		Casing Pressur						
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF				
GAS WELL		<u> </u>				1,7:		
Actual Prod. Test - MCF/D	Length of Test Bbls. Con		sate/MMCF		Gravity of Condensate 11,			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	asing Pressure (Shut-in)		Choke Size	id in the second		
VI. OPERATOR CERTIFIC	CATE OF COMPLIA	NCE	T	<u> </u>	1			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the				OIL CONSERVATION DIVISION				
best of my knowledge and belief.			Date Approved AUG 0 6 1992					
- Alle Kanwayy						Л		
Signature / Leslie Kahwajy			By 32					
Printed Name	Production Analyst Title		Title	Title SUFERVISOR DISTRICT #3				
7/31/92	505-326-9700		11110		701 - 17130	H DISTAIL	Τ #3	
Date	Telephone No.							

INSTRUCTIONS:

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.