

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135 2
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 1-149-IND-8466
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Willie Ramenta, et al (NAV)
3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, CO 81321	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FEL; 1080' FEL; Section 13	8. FARM OR LEASE NAME Ramenta, et al
14. PERMIT NO.	9. WELL NO. 1-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB: 5992; GL: 5980'	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T27N, R9W, NWPM
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) Completion	☒		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIPTIVE SUMMARY OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

- 12-13-84: MIRU. NU & test BOP's. PU & RIH w/bit, scraper & 2-3/8" tbg. Tag cmt. at 3230'. Drill out cmt and DV tool at 3296'. Tested OK to 2000 psig.
- 12-14-84: PIH. Tag cmt at 6635'. Drill to 6666'. Spot 200 gals 7 1/2 HCl over perf zone. POOH. Tested csg to 3000 psig OK for 10 mins.
- 12-15-84: Ran GR-CBL-VDL-CCL. TOC 1st stage at 3400', TOC 2nd stage at 1000'. Perf'd Dakota (6458'-6476', 6530'-6546', 6552'-6556', 6564'-6572', 6578'-6584', 6590'-6596' /1 JSPF).
- 12-16-84: SI.
- 12-17-84: Frac'd Dakota w/70,000 gals crosslinked gel and 137,000# 20-40 mesh sand. ISIP = 1700 psig, 15 mins. SIP = 1250 psig.
- 12-18-84: RIH w/tbg. Clean out to PBTD. Run GR-temp survey, Land tbg. NU wellhead. Thg. tail at 6457'.
- 12-19-84: Swabbed & flowed. RDMO.

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen
David B. Jensen
(This space for Federal or State office use)

TITLE Engineer

DATE 1-14-85

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side