

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

1-149-IND-8466

IF INDIAN ALLOTTEE OR TRIBE NAME

Willie Ramenta etal (NAV)

UNIT AGREEMENT NAME

N/A

FARM OR LEASE NAME

Ramenta, etal

WELL NO.

1-E

FIELD AND POOL, OR WILDCAT

Basin Dakota

SEC. T. R. M. OR BLOCK AND SURVEY  
OR AREA

Sec. 13, T27N, R9W, NWPM

COUNTY OR  
PARISH

San Juan

STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RENOV  Other \_\_\_\_\_

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "G", CORTEZ, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790' FNL; 1080' FEL, Section 13

At top prod. interval reported below

At total depth

Same as above

RECEIVED  
JAN 17 1985

15. PERMIT NO. AND DATE ISSUED

15. DATE SPUNNER 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATION (OF RNB. FT. OR ETC.)\* 19. ELEV. CASING HEAD

11-12-84 11-22-84 12-19-84 KB: 5992'; GL: 5980' 5981'

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DELETED BY 24. ROTARY TOOLS 25. CABLE TOOLS

6710' 6666' → 0-6710' NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

6458'-6596'/DAKOTA YES

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

CNL-EDC-DTL, GP-CBU-MDL, GP-TEMP NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	FLUENTING RECORD	AMOUNT FILLED
8-5/8"	24	318'	12 1/2"	250sx(295 cu.ft.) cmt to surface	
5 3/8"	15.5	6710'	7-7/8"	1st stage: 776sx(1106 cu.ft) cmt TOC at 340 2nd stage: 810sx(956 cu.ft) cmt. TOC at 100	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6457'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6458'-6596'	200 gals 7 1/2% HCl 70,000 gals gel & 137,000 #20-40 Mesh sd.

/1 JSPF.

33. PRODUCTION

DATE FIRST PRODUCTION 12-19-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 1-9-85 HOURS TESTED 3 CHOKER SIZE 3/8" PROD. FOR TEST PERIOD → OIL—BBL. .5 GAS—MCF. 568 WATER—BBL. .5 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. 1500 CASING PRESSURE 1625 CALCULATED 24-HOUR RATE → OIL—BBL. 4 GAS—MCF. 4,544 WATER—BBL. 4 OIL GRAVITY-API (CORR.) Not Meas.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Vented, to be sold V. L. Miller

35. LIST OF ATTACHMENTS

7 day SI pressures: csg - 1900 psi tbg - 1900 psi

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David B. Jensen TITLE Engineer

JAN 21 1985  
DATE 1-19-85

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPT.
Pictured Cliffs	2028'	2063'	Gas/Water	Pictured Cliffs	2028'	
Pt. Lookout	4318'	4412'	Depleted gas zone	Chacra	2947'	
Dakota	6458'	6665'	Gas/Some Oil/Water	Cliffhouse	3646'	
				Pt. Lookout	4318'	
				Mancos	4464'	
				Gallup	5492'	
				Greenhorn	6284'	
				Graneros	6384'	
				Dakota	6458'	
				T.D.	6710'	

48. GEOLOGIC MARKERS