

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FNL; 1080' FEL; Section 13

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, MC, CR, etc.)
KB: 5992; GL: 5980'

5. LEASE DESIGNATION AND SERIAL NO.
1-149-IND-8466

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Willie Ramenta, et al (NAV)

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ramenta, et al

9. WELL NO.
1-E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13, T27N, R9W, NWPM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

RECEIVED

JAN 17 1985

BUREAU OF LAND MANAGEMENT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Completion ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-13-84: MIRU. NU & test BOP's. PU & RIH w/bit, scraper & 2-3/8" tgb. Tag cnt. at 3230'. Drill out cnt and DV tool at 3296'. Tested OK to 2000 psig.
- 12-14-84: RIH. Tag cnt at 6635'. Drill to 6666'. Spot 200 gals 7 1/2 HCl over perf zone. POOH. Tested csg to 3000 psig OK for 10 mins.
- 12-15-84: Ran GR-CBL-VDL-CCL. TOC 1st stage at 3400', TOC 2nd stage at 1000'. Perf'd Dakota (6458'-6476', 6530'-6546', 6552'-6556', 6564'-6572', 6578'-6584', 6590'-6596' /1 JSPF).
- 12-16-84: SI.
- 12-17-84: Frac'd Dakota w/70,000 gals crosslinked gel and 137,000# 20-40 mesh sand. ISIP = 1700 psig, 15 mins. SIP = 1250 psig.
- 12-18-84: RIH w/tbg. Clean out to PBED. Run GR-temp survey, Land tbg. NU wellhead. Thg. tail at 6457'.
- 12-19-84: Swabbed & flowed. RDMO.

I hereby certify that the foregoing is true and correct

SIGNED

David B. Jensen

TITLE

Engineer

DATE

1-14-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

JAN 21 1985

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RV

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