

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Willie Ramenta, etal (Nav)
2. NAME OF OPERATOR Superior Oil Company	7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P.O. Drawer "G", Cortez, CO 81321	8. FARM OR LEASE NAME Ramenta, etal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below) At surface 790' FNL; 1080' FEL; Section 13	9. WELL NO. 1-E
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB: 5992'; GL: 5980'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T27N, R9W, NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Drilling

XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-12-84: Spud 12½" hole. Ran 8-5/8", 24#, K-55, STC casing to 318'.

11-13-84: Cmt'd w/250 sx (295 cu.ft.) Class 'B' + 2% CaCl2 + ¼#/sk celloflake. Circulated 4 bbls cmt. to surface.

11-22-84: Reached TD of 6710', 7-7/8" hole. Ran open hole logs.

11-23-84: Ran 5½", 15.5#, K-55, LTC casing to 6710'. Cmt'd 1st stage w/130 sx (305.5 cu.ft.) Pacsetter Lite + 12% gel + 6#/sk Hi-seal and 646 sx (800 cu.ft.) 50-50 Poz + 2% gel + 5#/sk Hi-seal. Cmt'd 2nd stage through DV tool at 3296' w/760 sx (896.8 cu.ft.) Pacsetter Lite + 6% gel + 5#/sk Hi-seal + 1% CaCl2 and 50 sx (59 cu.ft.) Class 'B'. Circulated cement to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

David B. Jensen
DAVID B. JENSEN

TITLE

ENGINEER

DATE

11-30-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1984

*See Instructions on Reverse Side
FARMINGTON CO. 1

FARMINGTON RESOURCE AREA

RY