Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Santa Fe, New Mexico 8750004-2088

I.								
Operator Meridian Oil Inc.					Well API No			
Address				· · · · · · · · · · · · · · · · · · ·				
P.O. Box 4289, Far	mington, N	New Mexico	87499					
Reason(s) for Filing (Check proper box)					Other Please e	expiam		
New Well Change in Transporter of								
Recompletion	Oil	Oil Dry Gas						
Change in Oprator ${X}$	Casinghead	d Gas	Condensate	\times	Effective 8/	/1/92		
If change of operator give name	Makil De	aduaina TV	0- NN (I.a.	Nima Ca		ama Cuita O	700	
and address of previous operator II. DESCRIPTION OF WE		oducing TX	& NWI Inc.				700.	
Lease Name	Well No.			Houston, Texas 7		77046	Lease No.	
RAMENTA ET AL	1E	BASIN DAK	DAKOTA		State, Federal or Fee		I-149-IND-8466	
Location	: 790	F F Th	N	T	1080	F (Th-	Е	1 1
Unit Letter A Section 13	Township	Feet From The 27N	Range	- ^{Line and} 9W	.NMPM.	Feet From The SAN JUAN		Line County
III. DESIGNATION OF TR								
Name of Authorized Economy of Oil or Condensate Midrage (Give address to unjudy approved control form) to be conti-								
MERIDIAN OIL INC			<u> </u>	P.O. BOX	P.O. BOX 4289, FARMINGTON, NM 87499			
Name of Authorized Transporter of Casinghead Gas or Dry G			-X	Address (Give address to which approved copy of this f P.O. BOX 4990, FARMINGTON, NM 87				sent)
EL PASO NATURAL GAS COMF If well produces oil or	ANY L	l Sec.	Twp.	· 	Is gas actually of		When ?	
liquids, give location of tanks.	I Cint	1	i i	Rge.	is gas actuany c	.orniccisa	Wilen :	
If this production is commingled with that from	n any other lease	e or pool, give com	mingling order r	number:				
IV. COMPLETION DATA								
	ı Oil Well	Gas Well	New Well	Workover	1 Deepen	Plug Back	Same Res v	Diff Res'v
Designate Type of Completion - (X) Date Spudded Date Compl.	Ready to Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	
	<u> </u>			IT O'LO D				
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation		Top Oil Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe				
	TUB	ING, CASING	G AND CEM	IENTING	RECORD			
HOLE SIZE	CA	ASING & TUBING	SIZE	IZE DEPTH SET			S	ACKS CEMENT
				-				
V. TEST DATA AND REQ	HEST FO	RALLOW	ARLE	.1				
OIL WEL Test must be after recovery				xceed top allo	wable for this de	epth or be for full	24 hours.	
Date First New Oil Run To Tank Date of Test Produc			Producing Me	ing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressu	ıre	Casing Pressur	re	Choke Size	· · · · · · · · · · · · · · · · · · ·		
	1 40 41 5 1 1 40 5 1		Custing 1 1055th		Choice one			
Actual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas - VICF		
GAS WELL	_1						,	
Actual Prod. Test - MCF D	Length of Tes	st	Bbls. Condensate/MMCF			Gravity of Cond		
Testing Method (pitot, back pr.)	Tubin a Dancar	ma (Chut in)					भिन्न हो ते स्वर्ते होते स्वर्ते होते हैं । इस्ति स्वर्ति होते हैं । इस्ति स्वर्ति होते हैं । इस्ति स्वर्ति ह	
resting Method (pitol back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE OF	COMPLIA	NCE	T				
I hereby certify that the rules and regular	tions of the Oil C	Conservation Division	on have	O	IL CONS	ERVATIO	N DIVISIO)N
been complied with and that the information given above is true and complete to the best of the knowledge and belief.								
				Date Approved A JG 0 6 50 2				
Flore Karwajy								
Signature Leslie Kahwajy		00	Angleet	By	By Con-			
Printed Name	Production Analyst Title			Title	Title SURER WEOR DISTRICT #3			
7/31/92		505-326-9700						
Date		Telephone N	lo.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.