DEPUTY OIL & GAS INSPECTOR



PRODUCTION PIT ASSESSMENT FORM

WELL NAME: REMENTA	ET AL	WELL NO	٠: ١٤		DP No.: 29041A
OPERATOR NAME: MERIC	JIAN OIL	/NC.	P/L Dis	TRICT:	and the same of th
COORDINATES: LETTER:	A SECTI	on: <u>13</u>	Townsh	IP: <u>27</u>	RANGE: 9
OR LATITUDE:_		_ l_ong	ITUDE:		
PIT TYPE: DEHYDRATOR:	Loca	TION DRIP:	Lıı	NE DRIP:_	OTHER: 5/T
SITE ASSESSMENT DATE:	3.22.95	Fo	OREMAN NO.:_	337	AREA: <u>383</u>
NMOCD ZONE:		L	AND TYPE:	BLM	(1)
(FROM NMOCD MAPS)	INSIDE	(1)		STATE	(2)
	OUTSIDE	(2)			(E) [] OT AVAN
DEPTH TO GROUNDWATE	R	•			
LESS THAN 50 FT (20 POINTS	s)	(1)			
50 FT TO 99 FT (10 POINTS)		(2)			
GREATER THAN 100 FT (0 PC	OINTS)	(3)			
WELLHEAD PROTECTION Is it less than 1000 ft from less than 200 ft from a privi	wells, spring	water sou		on Nava	
HORIZONTAL DISTANCE	O SURFACE	WATER	Body		
LESS THAN 200 FT (20 POINT	rs)	(1)			
200 FT TO 1000 FT (10 POIN	TS)	(2)			
GREATER THAN 1000 FT (0 P	OINTS)	(3)			
NAME OF SURFACE WATER B	ODY BLA	NCO CE	NOV		
(Surface Water Body: Pe Ditches, Lakes, Ponds)	erennial Rive	ers, Major	Wash, Stre	ams, Cre	eks, Irrigation Canals,
DISTANCE TO NEAREST EPHE	EMERAL STRE		(1) < 100' (N (2) > 100'	Navajo Pi	TS ONLY)
TOTAL HAZARD RANI	KING SCO	RE:	20		POINTS
J:VFORMSVPPAF					6-Mar-95/TJG



PRODUCTION PIT REMEDIATION FORM

WELL NAME: Rementa Et AL WELL NO .: 1 E DP NO .: 29041A
OPERATOR NAME: Meridian Oil Inc P/L DISTRICT:
COORDINATES: LETTER: A SECTION: 13 TOWNSHIP: 27 RANGE: 09
PIT TYPE: DEHYDRATOR: LOCATION DRIP: LINE DRIP: OTHER: ST
FOREMAN NO.: 337 AREA: 383
INITIAL REMEDIATION ACTIVITIES
DATE: 7-24-95 TIME: 1400
GROUND WATER ENCOUNTERED? TY / XN
Inside NMOCD Zone
FINAL EXCAVATION DIMENSIONS: LENGTH: WIDTH: DEPTH:
APPROX. CUBIC YARDS: O FINAL PID READING: 52
Remediation Method: onsite landfarm
OFFSITE LANDFARM LOCATION:
OTHER
LANDFARM DIMENSIONS: LENGTH: WIDTH:
OUTSIDE NMOCD ZONE
FINAL SAMPLE DEPTH: FINAL PID READING:
EXCAVATION SAMPLING INFORMATION
IF PID READINGS ARE LESS THAN 100 PPM, SAMPLE TAKEN DURING EXCAVATION)
SAMPLE DATE: 7-24-95 SAMPLE NOS REA#/-E-/
SAMPLE ANALYSIS: TPH METHOD 418.1 ONLY
IF PID READINGS ARE GREATER THAN 100 PPM, NO SAMPLE WILL BE TAKEN DURING EXCAVATION.
THE EXCAVATION WILL BE SAMPLED PRIOR TO BACKFILLING (SEE ADDITIONAL SAMPLING SECTION).
REMARKS: Ang down to 3 feet took sample, it was 52ppm Backfilled pit as per Doug Thomas instructions
Backfilled pit as per Doug Thomas instructions
, , , , , , , , , , , , , , , , , , , ,
SIGNATURE: James & Fenero DATE: 7-24-95



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3332 Wedgewood, E-5 • El Paso, Texas 79925 • (915) 593-6000 • FAX (915) 593-7820

Report Generated:

August 11, 1995 09:00

CERTIFICATE OF ANALYSIS RESULTS BY SAMPLE

SENT PHILIP ENVIRONMENTAL

TO: 4000 MONROE ROAD

FARMINGTON, NM 87401

ATTN: ALLEN HAINS

WORKORDER # : 9507248

WORK ID : 13413/MOI-PROD.PIT REMED.

CLIENT CODE : PHI15 DATE RECEIVED : 07/28/95

Page: 1

Lab ID: 9507248-01A

Sample ID: REA #1-E-1

Collected: 07/24/95 13:45:00

Matrix: SOIL

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
TRPH/EPA 418.1 Total Petroleum HCs	16.9	mg/Kg	5.0	1.0	08/02/95	STRPH275

Lab ID: 9507248-02A

Sample ID: H. U. #77A-1

Collected: 07/25/95 10:00:00

Matrix: SOIL

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
TRPH/EPA 418.1 Total Petroleum HCs	372	mg/Kg	5.0	5.0	0 8/02 /95	STRPH275

Lab ID: 9507248-03A

Sample ID: HU #77A-1-D

Collected: 07/25/95 10:00:00

Matrix: SOIL

TEST / METHOD	RESULT	UNITS	LIMIT	D_F	DATE ANAL	BATCH_ID
TRPH/EPA 418.1 Total Petroleum HCs	284	mg/Kg	5.0	2.0	0 8/02 /95	STRPH275