i santa fe				نو پر د پ	u
FILE	REQUEST	FOR ALLOWABLE	•	Supersedes Ellocityo s	Old C-104
V.S.G.S.	1	AND			1-1-62
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT DIL AND	NATURAL GA	AS	
TRANSPORTER GAS					
OPERATOR	-				
PROPATION OFFICE	-				
Operator					
Merrion Oil & Gas Corpo	ration				·
Post Office Box 1017, F	'armington, New Mexico 87	499		:	
Reason(s) for liling (Check proper box)	Other (Plens	e explain)		
New Well	Change in Transporter of:			,	
Recompletion	OII XX DIY Go	1=1		•	
Change in Ownership	Casinghead Gas Conder	neate	enementally the control of the contr		
If change of ownership give name and address of previous owner		and the state of t			
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	Ormation	Kind of Lease		Loo
Dugatomi	l Gallegos Gallur			or F. Federal	
Location				rederal	NM 379
Unit Letter A 9	90 Feet From The North Lin	790 and	Feet From Ti	he East	
Line of Section 28	wnship 27N Range	13W , NMPA	San J	luan	
	TER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter of Oli		Address (Give address			
CONOCO, INC. Surface To Name of Authorized Transporter of Car		555 17th Street Address (Give address			
Negotiating				, a 20, p, c, t, to , c, t, t	
Il well produces all or liquide,	Unit Sec. Twp. Pge.	li gas actually connect	ied? When	n	
give location of tanks.	A 28 27N 13W	No	i	as soon as po	ssible
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
Designate Type of Completion	on - (X)	New Well Workover	Deepen (Plug Back Same	Res'v. Dil
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gos Pay		Tubing Depth	
Perforations		<u> </u>		Depth Casing Shoe	•
	TUBING CATING AND	CEUENTING BECOM			
HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS	CEMENT
note site	CHANGE FORTH STATE	OL/ THIS			
•					
		i		<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	feer recovery of ental volume	13. 43. 43. 45.1 E	nd must be equal to	or exceed
OII, WELL. Date First New Oil Run To Tanks	Date of Test	pth or be ulter by production of total vol	S.H.W.Bill	النال النال	
Length of Test	Tubing Preseure	Casing Pressw#UV	J2 1984	Choke Size	
	011-811-	Water-BulOIL CO	N. DIV.	Gas - MCF	
Actual Prod. During Test	Oil-Bhis.	_	ST. 3	Gds - MCr	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	Gravity of Conden	eate
Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	:-in)	Choke Size	
CERTIFICATE OF COMPLIANC	OIL CONSERVATION COMMISSION				
		Angna	NOV	1984	10
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	- / / / / /		,
ommission base been combited w	vith and that the information given	II &	114		

(Signalwa)

OPERATIONS MANAGER

(Tide) October 30, 1984

SUPERVISOR DISTRICT #0

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detesta taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for shie on new and recompleted wells.