Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico | Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			AND NATURAL GA			
• Operator	1010	MINI OILI OIL	AND NATIONAL CA	Well A	Pl No.	
Merrion Oil & Gas		30-045-26053				
Address P. O. Box 840, Far	eminaton New	Mexico 8749	۵			
Reason(s) for Filing (Check proper box		MEXICO 6/49	X Other (Please explain	n)		
New Well		in Transporter of:			Caainaha	
Recompletion	Add Transporter - Casinghead gas					
hange in Operator	Casinghead Gas	Dry Gas Condensate				
change of operator give name d address of previous operator						
•	LANDIDACE					
. DESCRIPTION OF WEL ease Name	L AND LEASE Well No	o. Pool Name, Includi	ne Formation	Kind o	Lease	Lease No.
Dugatomi			s Gallup	l l	ederal ox Rexe	NM-37913
ocation				h		.
Unit LetterA	:990	Feet From The	North Line and 790	Fee	t From The	Easti
Section 28 Town	ship 27N	Range 13	W , NMPM,	San Jua	n	Count
II. DESIGNATION OF TRA			RAL GAS Address (Give address to white	ch approved	copy of this form	is to be sent)
•						
Conoco Transporation, Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas			P.O. Box 1429, Bloomfield, New Mexico 87413 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company			P.O. Box 1492, El Paso, Texas 79978			
well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When ?			
ve location of tanks.	A 28		No	<u> </u>	soon as	possible
this production is commingled with the COMPLETION DATA	nat from any other lease of	or pool, give commingl	ling order number:			
COMPLETION DATA	Oil We	ell Gas Well	New Weil Workover	Deepen	Plug Back Sa	me Res'v Diff Re
Designate Type of Completic	on - (X)			i	i	i
te Spudded Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe	
	TUBING	G, CASING AND	CEMENTING RECORD) (D)	EGE	MED
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET '		SACKS CEMEN	
					SEP2 6 1989	
				,-4		
. TEST DATA AND REQU					DIST.	
IL WELL (Test must be after atte First New Oil Run To Tank	Pale of Test	ne of load oil and must	Producing Method (Flow, pur			juli 24 hours.)
eate Phot New On Kull 10 14lik	Date of Test		Troubling Interior (1 10m, par	T, 0	- v	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size	
the Dead Dead - Tree	O'L DUL		Water - Bbls.		Gas- MCF	
Actual Prod. During Test Oil - Bbls.		Wasi Boil				
GAS WELL					·	
Actual Prod. Test - MCF/D	Length of Test	146-4-40-4-40-4-40-4-40-4-40-4-40-4-40-4	Bbls. Condensate/MMCF		Gravity of Cor	densate .
				may length to the little of		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
'I. OPERATOR CERTIF	ICATE OF COM	IPLIANCE.				
I hereby certify that the rules and re			OIL CON	SERVA	ATION D	IVISION
Division have been complied with a	SEP 2 6 1989					
is true and complete to the best of r	ny knowledge and belief.		Date Approved	d t	JET NU	1000
Al 1	<i>y</i>					1 /
Jum / Jum			By Bir. Chang			
Signature Steven S. Dunn	Operatio	ons Manager		SUP	ERVISOR	DISTRICT #3
Printed Name		Title	Title			
9/26/89	505-327-					
Date	Т	clephone No.	11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.