30-045-26064

Form 3160-3 (November 1983) (.omnerly 9-331C)

## SUBMIT IN TRIPLICATE. **UNITED STATES**

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	BUREAU OF	5. LEASE DESIGNATION AND SERIAL NO. SF-078935							
APPLICATIO	N FOR PERMIT	TO DRILL, D	DEEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME		
1a. TYPE OF WORK						Navajo Trib			
	RILL X	DEEPEN [	P	LUG BAC	CK 🗌	7. UNIT AGREEMENT N	AMB		
b. TYPE OF WELL									
WELL 1	WELL WOTHER		SINGLE X	MULTIP ZONE	LE	8. FARM OR LEASE NAM	ME		
2. NAME OF OPERATOR						Thompson Fe	ederal		
Getty Oil						9. WELL NO.			
3. ALDRESS OF OPERATOR						#1E			
P.O. Box 3	360, Casper, Wyo	oming 82602				10. FIELD AND POOL, OR WILDCAT			
4. LCCATION OF WELL (I	Report location clearly and	l in accordance wit	h any State requires	ments.*)		Basin Dakota			
725' FNL a	nd 1700' FWL (NE	E/NW) of Sec	tRnB C E	IVF	$\Box$	11. SEC., T., R., M., OR I	BLK.		
At proposed prod. zo				· · · · · · · ·		AND BURNET OR AN			
Same			JUL	9 1984		C, Section	3-T27N-R12W		
	AND DIRECTION FROM NEA		OFFICE*			12. COUNTY OR PARISH	13. STATE		
Approx. 12 mil	es south southea	ast of Bloom	LIETH ONEWLY	<b>9ex100</b> GL	MENT AREA	San Juan	New Mexico		
15. DISTANCE FROM PROF LOCATION TO NEARES	POSED*	25'	16. NO. OF ACRES		17. NO. O	F ACRES ASSIGNED	1		
FROPERTY OR LEASE (Also to nearest dr)	1560.29 N/		N/2	of Section A 320 Acres					
18. DISTANCE FROM PRO TO NEAREST WELL,				ARY OR CABLE TOOLS					
OR APPLIED FOR, ON TH		111'	6250 <b>'</b>		Rota	rv			
21. ELEVATIONS (Show wh			NG OPERATIONS A		ARE	22. APPROX. DATE WO	RK WILL START		
	5870' GR ur	ngraded SUBJE	CT TO COMPLIANC	E WITH ATT	ACHED	August 1,	1984		
23.	I	PROPOSED CASIN	RAL BEQUIREMENT	NG 'PROGRA	M	This action is subject			
81ZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING	G DEPTH		appeal pursuant to 30 CFR 290.			
12 1/4"	8 5/8"	24#	450	)'	*371 c	*371 cu. ft. to cement to surface			
7_7/8''	5 1/2"	14#	622	5 1	1	cu. ft. to cen			

Attachment "A" states drilling tools/equipment to be used, the casing and cement program, and the anticipated length of drilling activity. Also attached is the Drilling Program and Thirteen Point Surface Use Plan.

\*Cement volumes will depend on volume calculated from hole caliper.

Gas is dedicated.

SIGNED CLUBS Area Superintendent	APPROVED  PATE ASS AMENDED
PERMIT NOAPPROVAL DATEAPPROVAL DATE	AUG 1 3 1984 Is/J. Stan McKee
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  OIL CON.  DIST. 3  NMOCC  While (04 for 15 for	FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## ETATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter boundaries of the Section.

County Section   Township   Range   County   San Juan    Actual Footage Location of Well:  725   Seet from the North   Ine and 1700   Seet from the West   Ine    Ground Level Elev:   Producing Formation   Basin Dakota   Basin Dakota   Dedicated Acreage:    7870   Dakota   Basin Dakota   Dedicated Acreage:    7870   Dakota   Basin Dakota   Dedicated Acreage:    7870   No.   If more than one lease is dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes XX No If answer is "yes," type of consolidation   None. As of this time, communitization being applied for.  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Community   None   N	oli-
County  Actual Footage Location of Well:  725  Ground Lavel Elev:  Dakota  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dakota  Dakota  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dakota  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  N/2; 320 Acreage  Dedicated Acreage:  N/2; 320 Acreage	oli-
Actual Footage Location of Well:  725 feet from the North line and 1700 feet from the West line  Ground Level Elev: Producing Formation Dakota  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consideted by communitization, unitization, force-pooling, etc?  Yes XX No If answer is "yes," type of consolidation None. As of this time, communitization being applied for.  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communitization in the control of the control o	oli-
Test trom the North   Itine and   1700   feet from the   West   Itine	oli-
Producting Formation   Pool   Basin Dakota   Basin Dakota   Dedicated Acreages   N/2; 320 Acres   N/2; 320	oli-
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sion.	1
CERTIFICATION	-
I hereby certify that the information of	on-
17001 tained herein is true and camplete to	ihe -
● best of my knowledge and belief.	i
	Ì
Name OW Bu	
GETTY(SF-078935)  RETA (SE-079116)  Position  Area Superintendent	
GETTY(SF-078935)  Fed. Minerals  Sec.  BETA (SF-079116)  Fed. Minerals  Getty Oil Company  Getty Oil Company	
Date 7-6-84	
TATION OF THE TRANSPOSITION OF THE PROPERTY OF	
I heraby certify that the well local	on
3 shown on this plat was platted from fi	- 1
notes of actual surveys made by me	- 1
RECEIVED Is true and correct to the best of	- 1
1 1 日記書音楽集団 RECEIVED Is true and correct to the best of	"ץ"
knowledge and bellef.	l
knowledge and bellef.	
AUG 15 1304   Superior   Superior	
AUG 15 1304   Superior   Superior	
AUG 15 1304  BURGAU OF LAND & ANAGEMENT  Date Surveyed 13 14	
AUG 15 1304  OIL CON. DIV.  BUREAU OF LAND WARRAGEMENT  Date Surveyed  June 21, 1984  Registeded Professional Engineer	
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