

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1. LEASE DESIGNATION AND SERIAL NO. SF 077972	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Texas Petroleum Corporation - Attn: Paula Priest		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120		8. FARM OR LEASE NAME Richardson	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL & 2400' FWL At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-13 8/04/20/89		16. DATE T.D. REACHED 04/29/89	
17. DATE COMPL. (Ready to prod.) 04/29/89 5-2-89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6045 GR	
19. ELEV. CASINGHEAD 6046'		10. FIELD AND POOL, OR WILDCAT Gallup, <i>Cricks</i>	
20. TOTAL DEPTH, MD & TVD 6356		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, 27N-13W	
21. PLUG BACK T.D., MD & TVD 5768		12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPL., HOW MANY* -		13. STATE NM	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5210-5542' Gallup		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL		26. WAS DIRECTIONAL SURVEY MADE no	
27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5210-5542, .32" 31		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DATE INTERVAL (MD) 5210-5542 AMOUNT AND KIND OF MATERIAL USED 50 sx Class "B" Cmt. Spot 300 gal 15% HCL	
33. DATE FIRST PRODUCTION 05/02/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 05/24/89		HOURS TESTED 24	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 10		GAS—MCF. 0	
WATER—BBL. 0		GAS-OIL RATIO	
FLOW. TUBING PRESS. 50 psi		CASING PRESSURE 110 psi	
CALCULATED 24-HOUR RATE →		OIL—BBL. 10	
GAS—MCF. 0		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Sterg Katirgis	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 05/ 24/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)