

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 077972
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 833' FNL; 2142' FEL		8. FARM OR LEASE NAME Richardson
14. PERMIT NO.		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5999' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T27N-R13W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Run 4-1/2" Casing</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole to total depth of 6383' KB. TD reached 10/1/84.
2. Ran DIL and CNDL logs.
3. Ran 142 joints of 4-1/2", 10.5#, K-55 casing and set at 6377', with float collar at 6332' and one stage collar at 2880'.
4. Cemented 1st stage with 740 sx 50/50 POZ, 2% gel, and 10# gilsonite/sk. Tail in w/100 sx 50/50 POZ w/2% gel, 0.6% FLA and 10# salt/sk. Plug down at Noon.  
Cemented 2nd stage with 1200 sx 65/35 POZ w/12-1/4# gilsonite/sk and 4% gel. Tail in w/100 Class "B" with 2% CaCl<sub>2</sub>. Circulate cement to surface. Plug down 6:00 AM 10/2/84.
5. NDBOP and set slips at 60,000# and cut off casing.
6. Release rig 11:00 AM 10/2/84.

RECEIVED  
OCT 24 1984  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
OIL CON. DIV.  
DIST. 3  
NOV 26 1984

18. I hereby certify that the foregoing is true and correct

SIGNED S. G. Katirgis  
S. G. Katirgis  
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE 10/19/84

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE NOV 13 1984

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY sm

\*See Instructions on Reverse Side

NMOCC