

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, NM 87499

4. TYPE OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

833' FNL; 2142' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5999' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF 077972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Richardson

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T27N-R13W N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. SUMMARY OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/27/84: Move in and rig up service unit to complete well.

10/29/84: Perforate lower Dakota zone at 6266', 67' and 68' with 2 SPF.

10/30/84: With packer on 2-3/8" tubing, broke down perfs with 450 gallon 7 1/2% MSR acid.

11/01/84: Land 2-3/8", 4.7#, K-55 EUE tubing at 6260'. SN at 6229'.
Release rig.

1/16/85: Move in and rig up service unit. Lower zone making 30 BWPd.

1/17/85: Pull tubing. Set cement retainer on wireline at 6250'. Squeezed below
retainer with 50 sacks class "B" cement. TOOH with tubing.
Continue completion of upper Dakota zone.

RECEIVED

MAR 26 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

APR 03 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S.G. Katirgis

TITLE

Petroleum Engineer

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DATE 3/21/85

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC