

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Beth Gonzalez

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000FNL

1740FEL

Sec. 14 T 27N R 12W

5. Lease Designation and Serial No.

NM-048568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McGrady Gas Com C 1E

9. API Well No.

3004526094

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval to perform the following procedures:

1. Tag PBTD w/ 2 3/8" TBG.
2. Plug back over the bottom set of perforations to the plug back depth of 6244' with a mixture of 20/40 sand and barite. The mixture should be 67% sand and 33% barite. Use a wireline dump bailer to place mixture.
3. Cap the sand-barite plug with one sack of cement using the wireline dump bailer.
4. Let cement set. TIH w/ 2 3/8" tubing. Land tubing intake at 6230'.
5. Swab well in and RTP.

RECEIVED
JUN 13 1994
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUN 13 1994
11:10:00

14. I hereby certify that the foregoing is true and correct

Signed

Beth Gonzalez

Title

Business Analyst

Date

05-12-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAY 12 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD