

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. LEASE DESIGNATION AND SERIAL NO.

NM-035634

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

H.B. McGrady "A"

5. WELL NO.

1E

6. FIELD AND POOL, OR WILDCAT

Basin Dakota

7. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

SE/SE Sec. 14, T27N, R12W

8. COUNTY OR PARISH

San Juan

9. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1000' FSL x 1000' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)

6036' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 12/17/84. Drilled to 329'. Set 8-5/8", 24#, J-55 casing at 322' and cemented with 271 c.f. of Class B. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 6425' on 12/28/84. Set 4-1/2", 10.5#, K-55 casing at 6424'. Stage 1: cemented with 1324 c.f. Pozzolanic Ideal with 50:50 poz and tailed in with 118 c.f. Class B Ideal. Stage 2: cemented with 1251 c.f. Pozzolanic Ideal with 65:35 poz. Circulated cement to surface after both stages. The DV tool was set at 2389' and the rig was released on 12/29/84.

RECEIVED

FEB 11 1985

OIL CON. DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

D.D. LAWSON

District
TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 06 1985

FARMINGTON RESOURCE AREA

BY

Smm

*See Instructions on Reverse Side

UNITED STATES
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Budget Bureau No. 1004-0135
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SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1000' FSL x 1000' GR

14. PERMIT NO.

15. ELEVATIONS (See reverse of form for details)
FARMINGTON RESOURCE AREA
6036' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-035634

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
H.B. McGrady "A"

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE/SE Sec. 14, T27N, R12W

12. COUNTY OR PARISH 13. STATE
San Juan NM

RECEIVED
JAN 29 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) completion	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 1/6/85. Total depth of the well is 6425' and plugback depth is 6314'. Pressure tested production casing to 3000 psi. Perforated the following intervals: 6196'-6176', 6248'-6218', 4 jspf, .43" in diameter, for a total of 200 holes. Fraced interval 6176'-6248' with 90,000 gal. 70 quality foam and 120,000# 20-40 sand.

Landed 2-3/8" tubing at 6272' and released the rig on 1/17/85.

RECEIVED
FEB 11 1985
OIL COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

B. D. Shaw

TITLE Administrative Supervisor

DATE 1/23/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 07 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RY

NMOCC