

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN. ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface  
1,000' FSL & 1,000' FEL Sec 14, T 27 N, R 12 W  
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE LOGGED

15. DATE SPUDDED  
12/17/84

16. DATE T.D. REACHED  
12/28/84

17. DATE COMPL. (Ready to prod.)  
4/24/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
6049' KB

19. ELEV. CASINGHEAD  
6036' GR

20. TOTAL DEPTH, MD & TVD  
6425'

21. PLUG, BACK T.D., MD & TVD  
1710

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
0-6425

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1493'-1590' Fruitland Coal

25. WAS DIRECTIONAL  
SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, SP, GR, FDC, CNL & GR

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8-5/8"            | 24#, J-55       | 322'           | 12-1/4"   | Surf, 271 CF c1 B cmt           |               |
| 4-1/2"            | 10.5#, J-55     | 6425'          | 7-7/8"    | Surf, Stg1 1324 CF 50:50 poz+   | 118 CF c1 B   |
|                   |                 |                |           | Stg2 1251 CF 65:35 Poz          |               |

LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2-3/8 | 1622           |                 |

TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
1493', 1538', 1540' & 1574'-90'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                |
|---------------------|-----------------------------------------------------------------|
| 1493'-1590'         | F. 14,762 gals, 20# gelled 700<br>foam & 55,246# 20/40 Brady sd |

PRODUCTION

|                               |                            |                                                                                        |                         |                  |                    |                                       |                 |
|-------------------------------|----------------------------|----------------------------------------------------------------------------------------|-------------------------|------------------|--------------------|---------------------------------------|-----------------|
| 33.* DATE FIRST PRODUCTION    |                            | PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i><br>Pumping |                         |                  |                    | WELL STATUS (Producing or shut-in) SI |                 |
| DATE OF TEST<br>04/22/00      | HOURS TESTED<br>12 hrs     | CHOKE SIZE<br>3/4"                                                                     | PROD'N. FOR TEST PERIOD | OIL - BBL.<br>0  | GAS - MCF.<br>45   | WATER - BBL.<br>31                    | GAS - OIL RATIO |
| FLOW. TUBING PRESS.<br>6 psig | CASING PRESSURE<br>95 psig | CALCULATED 24-HOUR RATE                                                                | OIL - BBL.<br>0         | GAS - MCF.<br>90 | WATER - BBL.<br>62 | OIL GRAVITY - API (CORR.)             |                 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

TEST WITNESSED BY  
Pug Morris

35. LIST OF ATTACHMENTS  
None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Loren W. Fethergill TITLE Operations Engineer

DATE APR 27 2000  
4/24/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents hereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |             |                  |
|-----------|-----|--------|-----------------------------|------------------|-------------|------------------|
|           |     |        |                             | NAME             | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | Ojo Alamo        | 180'        |                  |
|           |     |        |                             | Fruitland Coal   | 1185'       |                  |
|           |     |        |                             | Pictured Cliffs  | 1594'       |                  |
|           |     |        |                             | Cliff House      | 3165'       |                  |
|           |     |        |                             | Menfee           | 3366'       |                  |
|           |     |        |                             | Point Lookout    | 4025'       |                  |
|           |     |        |                             | Gallup           | 5282'       |                  |
|           |     |        |                             | Greenhorn        | 6051'       |                  |
|           |     |        |                             | Dakota           | 6208'       |                  |