District 1 - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

## New Mexico

Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL
PLUS 2 COPIE
TO APPROPRIATE

DISTRICT OFFICE

Form C-139

Revised 06/9

## APPLICATION FOR PRODUCTION RESTORATION PROJECT

ı. Op	erator and Well	<u>:</u>	· · · · · · · · · · · · · · · · · · ·					OGRID N	ımber
Operator nam	e & address	ļ	167067						
Cross Timb	ers Operating (	Duilding	y V Suito 1				ļ		
2700 Farm	ngton Avenue,	Bullaling	K Suite 1						
Farmingtor	, New Mexico,	8/401						Phone	
Contact Party									505-324-1090
Loren W. F	е					Well Nu	mber	API Numb	oer 30-045-26095
	MCGRAD'	Y HB A	Feet From The	North/South L		et From The	FactA	Vest Line	County
UL Sec	ion Township 4 27N		AST	SAN JUAN					
II. Po	ol and Producti	on Rest	oration:						
Previous Pro	ducing Pool(s) (If o	change in	Pools):						
					T 5 - 4 - 1	Vell Returned to	Broduc	tion:	
Date Produc	ion Restoration sta	rted:	04/14/00		Date V	veli Returnea u	Pioduc	04	/24/00
		turn tha w	ell to production (At	tach additional	nformati	on if necessary	):		
See At	acned		dalam anda	high show th	e Mell	had thirty (30	)) davs	or less p	roduction for the twenty-
III. Id	entify the period	and Div	vision records w	men snow to	C AACII	nad timey (O	-,,-	22 F	•
fo	ur consecutive	months	prior to restoring	production:				Month/Yea	ar (Beginning of 24 month period):
Records Sho	wing Well produce	d less that	n 30 days during 24		ARD	roduction da	ta	01/97	
[ ] Well fi	e record show	ng that v	vell was plugged	T ( V) ONC		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Month/Yea	ar (End of 24 month period):
[ ]OCD	Form C-115 (Or	perator=	s Monthly Repo					03/00	
IV. A	fidavit:								
S	ate of New	Mexico		)					
			) ss.						
C	ounty of	San Jua	an	_ )			11 4.		
	· · · · · · · · · · · · · · · · · · ·	nergill		_, being first	duly s	worn, upon o	ath sta	ites:	aranged Moll
1 1	Lam the	Operato	or, or authorized	representati	ve of th	e Operator,	of the a	above-rei	eleliced vven.
2	I house no	arcanal l	knowledge of the	e facts conta	inea in	this Applicat	ion.		
3	To the b	est of m	y knowledge, th	is application	i√scolm	iplete and co	rrect.		
1		A.	1 1/	Title C	peratie	ຫຣ Engineer			Date 4-201
Signatur	& JWFO	iney	<u> </u>	- ,——	7	- /_			<del></del>
	4315 634	, 00N TC	hafara ma thia	$2^{10}$ day	of U	asia	1/200	$1 \bigcirc$	
SUBSCR	IBED AND SW	OKN IC	) before me this	<u>~</u> ua)	<i>y.</i> 22	1170	<u>'V</u>		_
				2	Than		[[M]	mona	
1				Not	ary Pul		W1.0.	7)	
	nission expires	10	אואמון	1400	ally I a	3.19		U	
My Com	nission expires	: <u> </u>	110103						
FOR OIL	CONSERVAT	ION DIV	ISION USE ON	LY:					
	CERTIFICATIO					all in decianat	ed a Pro	nduction R	estoration Project. By copy eval and certifies that production
•	his Application i	s hereby	approved and the	above-refere	and Pa	ell is designat	ment of	this Appro	val and certifies that production
1	ereof, the Division	on notifie	s the Secretary of	the raxation	عدا مااه				•
,	vas restored on:			211-	,				
	57 (3-0 de		<del></del>	Toc	D Distri	ot	1	Date	
Signature	District Supervisor		/ (			7	ļ	1/-1	/ <sub>~</sub> /
			<b>分</b> >.					6/ 4	<u> </u>
i .									
L	<del></del> -		TO THE SECRE	<u>/</u> )					

Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137

(See other in-structions on

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT									Ĺ	NMM 035634					
WELL COMPI	ETIC						ORT	AND	LO	)G*		6. IF IND	ian, al	LOTTEE	OR TRIBE NAME
1a. TYPE OF WELL: b. TYPE OF COMPLE			<u>п</u> 🗆	GAS X		DRY O	her <u>in</u>	<u>лер 7</u>	5	MB		7. UNIT /	AGREEN	IENT N	AME
NEW WELL  2. NAME OF OPERATOR	WORK OVER	DEI	Р. 🗌	PLUG X	DI RE	FF. O	the	0 5.15.	71 (1°					SE NAV	re, WELL NO. y A 1E
Cross Timbers (	)perat	ing Co	mpany	, ·								9. API W	-		
3. ADDRESS AND TEL	LEPHON	E NO.			_		07.11		05 6	224 10	,,			, 26095	
2700 Farmingto	n Ave.	<u>Bldg</u>	<u>1. K.</u>	Ste 1 F	<u>armin</u>	gton, NM	8/40		05 3	324 109	<u> </u>	10. FIELI	DANDI	POOL, O	R WILDCAT
4. LOCATION OF WELL At surface 1.000' FSL & 1	.000	FEL S					jureme	ŘĚC'D	)/	SAN.	IUAN				and Coal
At top prod. interval	reported	below						MA	Υ -	- 1 20	00		SURVE	y or ar	ÊA ' N. R 12 W
At total depth					14. PE	RMIT NO.		DATE	E ISSU	ED		12. COUR	VTY OR		13. STATE
								1				PARI San Ji			NM
	16 DATE	E T.D. REA	CHED	12 DATEC	) (F	Ready to prod	,	18. ELE	VATIO	ONS (DF, R			<u> </u>		EV. CASINGHEAD
15. DATE SPUDDED 12/17/84		/28/84		4/24/		ceaug to prou			49'					(	6036' GR
20. TOTAL DEPTH, NID & 6425'	TVD	21. PLU		T.D., MD & TVD	2	2. IF MULTIPL HOW MANY		L,	]	23. INTERV			6425		CABLE TOOLS
24. PRODUCING INTERV				-TOP, BOTTO	M, NAM	E (MD AND TV	D)•							25	. WAS DIRECTIONAL SURVEY MADE Yes
1493'-1590' Fr			<u></u>			·								27 19 4	S WELL CORED
26. TYPE ELECTRIC AND DIL, SP, GR, F			R											25. 447	No
25.						CORD (Repo		rings set ir	n well	I) TOP OF C			'C PEC	OPD	AMOUNT PULLED
CASING SIZE/GRADE		. J-55		DEPTH SET	(MD)	12-1/4	E SIZE		Su	rf, 27				<u> </u>	
3-5/8"  -1/2"		<u>. J-55</u> 5#, J-		6425'		7-7/8"			_	rf,Stg				0 poz	+ 118 CF cl B
		<u> </u>		0,120					St	g2 12	51 CF	<u>65:35</u>	Poz		
				<u> </u>					┖			TURIN	IG REC	CORD	
29				RECORD	SACKS CEMENT SCREEN (MD)				30. TUBING F SIZE DEPTH SET						
SIZE	TOP	(טוא:	BQ1	TOM (MD)	SACK	SCENIENT		10.2.1 (1.15)	T	2-3/	8	1622			
			<del> </del>						丁						
31. PERFORATION RECO	RD(Inter	val, size a	nd num	ber)			32		ACID	SHOT.	RACTU	RE. CEM	ENT S	OUEE	ZE. ETC.
1493', 1538	154	0. % 1	574' -	90'				PTH INTER		(MD)	- 4	MOUNT	AND KI	NDOF	MATERIAL USED
							14	93'-159	90'	<del></del>	F. 1	4,/ <u>62</u>	dala	4 20 (	# gelled 700 40 Brady sd
							-				Toam	<u>&amp; 33</u>	2407	20/	40 Blady Su
				•							<del> </del>			-	
33.*				<del>,</del>		PRODUCT	ION								
DATE FIRST PRODUCTIO	ON		ouction	METHODFlow	ving, ga	s lift, pumpin	g - size	and type o	of pun	np)			WELL sh	status ut-in)	(Producing or SI
DATE OF TEST	HOURS	S TESTED	Ť	CHOKE SIZE		OD'N. FOR	OIL.	BBL	1	GAS-MC	F.	WATE 31	R - B8L.	,	GAS-OIL RATIO
04/22/00	12 h		-	3/4"			0			45	WATER -			I OIL G	RAVITY - API (CORR.)
FLOW. TUBING PRESS.  6 psig	95 p	G PRESSU S <b>ig</b>		CALCULATED 24-HOUR RATE		L - BBL.		90	r. 		62				
34. DISPOSITION OF GA			l, vente	d, etc.)									VITNESS		
To be sold													Mor		TO COD DECC
35. LIST OF ATTACHME	NTS											<i>3</i>	100	CL I F	ED FOR RECO
None  36. Thereby certify that the	ne foregoin	g and attac	hed info	mation is compl	ete and c	orrect as detern	nined fro	om all availal	ble rec	ords				ΔP	R.2.7 2000
SIGNED_LO	Len	w	O-a	thing	Щ	TITLE OP	erat	ions En	ngin	eer			D/	ATE —	ON FILLS OFFIC
					- 1416	Data and	-	cide)					Y		(mu

Well: H B MCGRADY A No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY

Township: 27N Range: 12W Section: 14 Unit: P Type: F

County: SarAccumulated Oil: 6441(BBLS) Gas: 496519(MCF) Water: 17656(BBLS) Days Produced: 1654

API: 3004526095

Year:1997							
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS	Days Produ	Accum. Oil(	Accum. Gas(M	CF)
January	0	0	0	0	6441	478315	
February	0	0	0	0	6441	478315	
March	0	0	0	0	6441	478315	
April	0	0	0	0	6441	478315	
May	0	0	0	0	6441	478315	
June	0	0	0	0	6441	478315	
July	0	0	0	0	6441	478315	
August	0	0	0	0	6441	478315	
Septembe	r 0	0	0	0	6441	478315	
October	0	0	0	0	6441	478315	
November	. 0	0	0	0	6441	478315	
December		0	0	0	6441	478315	
Year:1998					• 0:1/	A C/M	ICE)
Month	Oil(BBLS)					Accum. Gas(M	ICF)
January	C			0	6441	478315	
February	C			0	6441	478315	
March	C				6441	478315	
April	C				6441	478315	
May	C				6441	478315	
June	C				6441	478315	
July	(				6441	478315	
August	(	) (			6441	478315	
Septembe	er (	) (	) 0			478315	
October	(	) (	) 0			478315	
Novembe	r (	) (	) (			478315	
Decembe	r (	) (	) (	0	6441	478315	
	•						
Year:1999		Gas(MCE)	\ \Mater/RRI	Shave Prod	uAccum Oil	(Accum. Gas(N	/CF)
Month			) VValer(DDI			478315	,
January			) (			478315	
February			) (			478315	
March						478315	
April			) (			478315	
May							
June		_		) (			
July							
August							
Septemb				_			
October		-		) (			
Novembe	er	0	0 (	) (	6441	478315	

December	0	0	0	0	6441	478315
Year:2000						
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS	Days Produ	Accum. Oil( <i>i</i>	Accum. Gas(MCF)
January	0	0	0	0	6441	478315
February	0	. 0	0	0	6441	478315
March	0	0	0	0	6441	478315
April	0	457	80	5	6441	478772
May	0	3066	424	31	6441	481838
June	0	2690	320	30	6441	484528
July	0	2707	209	31	6441	487235
August	0	2651	80	31	6441	489886
September	0	2545	194	30	6441	492431
October	0	2230	260	31	6441	494661
November	0	1858	160	30	6441	496519

••