SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

UNITED STATES

5-645-26/63

	5. LEASE DESIGNATION AND SERIAL NO.							
	SF-078902-A							
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
la. TYPE OF WORK	LL 🗓	DEEPEN [JG BACK	7. UNIT AGBEEMENT NAME			
b. TYPE OF WELL			a.v.a. = -	MATTER TO THE STATE OF THE STAT	Gallegos Canyon Unit			
	ELL X OTHER		ZONE X	MULTIPLE ZONE	S. FARM OR LEASE NAME			
2. NAME OF OPERATOR					9. WELL NO.			
Energy Re								
3. ADDRESS OF OPERATOR	338							
P. O. Box	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (Re At SULLACE	eport location clearly and i	n accordance with	any State requiremen	ats.•)	West Kutz Pictured Cliffs			
790' FNL	, 1600' FWL		OOT	Lu 1384	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	e		051	W (1) U U T	Soc 9 T27N-R12W			
14. DISTANCE IN MILES ADDROX.	and direction from Neari	st from Far	or FILL OF LAW O	PLCUISCH	Sec. 9, T27N-R12W APE A2 COUNTY OF PARISH 13. STATE San Juan New Mexico			
15. DISTANCE FROM PROPO	SED*		16. NO. OF ACRES IN	LEASE 17	. NO. OF ACRES ASSIGNED TO THIS WELL			
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	INE, FT. 70	- 1	17,794.68		160			
18. DISTANCE FROM PROP TO NEAREST WELL, D			19. PROPOSED DEPTH	20	ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH			1,465'		Rotary			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DR	ILLING OPERATIONS	S AUTHORIZE	D ARE 22. APPROX. DATE WORK WILL START*			
	5740 ' GR	ungraded SU	BJECT TO COMPLIA	NCE WITH A	TACHED Fall, 1984			
23.	P	ROPOSED CASING	ENERAL REQUIREM	PROGRAM	This action is subject to administrative			
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOO	OT SETTING D	EPTH	appeal puisuant do 30 GER 290.			
9-7/8"	7"	17#	100	C	ement to the surface			
6-1/4"	4-1/2" 9.5#		1,465'		Cement to the surface			
				1	* *			
	'		•	•				

It is proposed to drill the above referenced well with rotary tools from the surface to T.D.. The anticipated zone of completion is the Pictured Cliffs formation. Attached is the 10 Point Drilling Plan and 13 Point Surface Use Plan.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

eventer program, if any.		
BIGNED William William	TITLE Administrator, Fi	. A DIJEJE 3216-1 A
(This space for Federal or State office use)		TTEGALITIONED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	OCT:0-3 1984
CONDITIONS OF APPROVAL, IF ANY:		sal J. Stan McKee
oh 5-		OCT 10-3 1984 /s/ J. Stan McKee ABEA MANAGER FARMINGTON RESOURCE AREA
	NMOCC	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kexised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator				Lease					Well No.		
ENERGY RESERVES GROUP, INC.				GALLEGOS CANYON UNIT					338		
Unit Letter Section Township			Range County								
С			9	27	7N		12W	San	San Juan		
Actua	Actual Footage Location of Well;										
790 feet from the North line and 1600 feet from the West line											
	d Level Elev.		Producing For	mation		Pool				Dedica	ted Acreage:
5740 Pictured Cliffs				West Kutz Pictured Cliffs			16) Acres			
1	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
1.	Outilité th		cube dedice	ica to the	Subject W	 D	, coloica penell o.	паснаго	marks on th	c plat	below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
	Yes		No If a	newer ic "	ves" type o	of cor	nsolidation				
	1.e.s	لــا	110 118	nower 12	yes, type o) I COI	reottagriou				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
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