## District I

State of New Mexico Energy, Minerals & Natural Resources Department

Fonn C-104

Instructions on back

Submit to Appropriate District Office

Revised February 21, 1994

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

				٠ ،		x 2088	0				
io Brazos Rd., A t IV				Sant	a re, niv	1 87504-208	•8			] AMENDED RI	EPORT
2088, Santa Fe			OD AI	LOWA	DIT AI		OD17 A T	TON TO	TDANG	D∩RT	
	REQ			Name and A		ND AUTH	UKIZA I	TON IC	<sup>2</sup> OGR	ID Number	
Amoco Production Company									00	0778	
1670 Broadway P.O. Box 800										ason for Filing Code	
				olorado 8	0201				CH Effect	tive 5-01-1996	
	PI Number					<sup>5</sup> Pool Name				<sup>6</sup> Pool Code	
	)45-26103	3			West		Pictured Cliffs			79680 9 Well No.	
	operty Code				Gall	<sup>®</sup> Property Name egos Canyon	Unit			338	
	Surface L	continu									
L or lot no.	Section 1	Township	Range	Lot ldn	Feet from	the North/Sou	ıth line Fe	et from the	East/West lis	ne County	,
С	9	27N	12W		790	NOR'	тн	1600	WEST	SAN JU	JAN
11 F	Bottom I	Hole Loc	cation	·'							
L or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/Sou	th line Fe	et from the	East/West lin	ne County	,
					116		12			17.0 100 P	D /
Lse Code F	_	Method Code	i	onnection Da 2/1986	ate   13 C-129	Permit Number N/A	™ C-129	Effective Da	te	<sup>17</sup> C-129 Expiration N/A	Date
				2/1900							
l. Oil an		ransport	ters Transporte	r Name		<sup>20</sup> POD	21 O/G	-	<sup>22</sup> POD U	LSTR Location	
OGRID			and Addr	ess				<u> </u>	and I	Description	
778			ю Produ P.O. Box	ction Co.		2810977	G				
			iver, CO		İ						
	1		-		[			İ			
					l			_!	gar a sampram		
	į				i	•	. ,	1			
	ļ										
									10) E	<b>你</b> 尼约585	
									IU; ita	<del>* : /</del>	<del> </del>
								· · · · · ·	N		
									IN AP	R - 8 1836	j
I Drod		tor			·-				Ar	R - 8 1838	J
	iced Wa	ter			-	24 POD ULST	R Location an	d Description		GOM. DI	IV.
		ter	,			<sup>24</sup> POD ULST	R Location an	d Description		COM DI DIST. 3	IV.
23	POD	ter ion Data					R Location an			COM DI DIST. 3	NV.
. Well (	POD		26 Ready	· Date		24 POD ULST	R Location an	d Description		GOM. DI	TV <sub>2</sub>
. Well (	POD Complet ud Date	ion Data	<sup>26</sup> Ready					28 PBTI		COM DISTL 3	₩,
. Well (	POD Complet	ion Data	<sup>26</sup> Ready	Date Casing & T	'ubing Size		R Location an	28 PBTI		COM DI DIST. 3	TV.
. Well (	POD Complet ud Date	ion Data	<sup>26</sup> Ready		ubing Size			28 PBTI		COM DISTL 3	TW.
. Well (	POD Complet ud Date	ion Data	<sup>26</sup> Ready		ubing Size			28 PBTI		COM DISTL 3	TVV <sub>o</sub>
. Well (	POD Complet ud Date	ion Data	<sup>26</sup> Ready		'ubing Size			28 PBTI		COM DISTL 3	TV/ <sub>2</sub>
. Well (	POD Complet ud Date	ion Data	<sup>26</sup> Ready		ubing Size			28 PBTI		COM DISTL 3	TVV.
. Well ( 25 Sp	POD Complet ud Date  10 Hole Size Test Da	ion Data	26 Ready	Casing & T		27 TD	32 Depth S	28 PBTI		COM DI DISTI & 29 Perforation 33 Sacks Cement	
7. Well ( 25 Sp	POD Complet ud Date  10 Hole Size Test Da	ion Data	<sup>26</sup> Ready	Casing & T	ubing Size	27 TD		28 PBTI		COM DISTL 3	
. Well ( 25 Sp  3  I. Well 34 Date N	Complet ud Date  Hole Size  Test Da	ta	26 Ready	Casing & T		27 TD	32 Depth S	28 PBTI		COM DI DISTI & 29 Perforation 33 Sacks Cement	sure
. Well ( 25 Sp	Complet ud Date  Hole Size  Test Da	ta	26 Ready	Casing & T	6 Test Date	27 TD	32 Depth S	28 PBTI	bg. Pressure	29 Perforation  33 Sacks Cement  39 Csg. Pres	sure
I. Well  Well  Well  A Date N	POD Complet ud Date  10 Hole Size Test Da New Oil the Size  fy that the ru	ta  35 Gas De	26 Ready 31 Slivery Date Conservation	Casing & T	6 Test Date 42 Water	27 TD	32 Depth S est Length  13 Gas	28 PBTI	bg. Pressure	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure
I. Well  34 Date N  40 Chok	POD Complet ud Date  10 Hole Size Test Date New Oil the Size  fy that the rund the inform	ta  35 Gas De	26 Ready 31 Slivery Date Conservation	Casing & T	6 Test Date 42 Water	27 TD	32 Depth S est Length  13 Gas	28 PBTI	bg. Pressure	29 Perforation  33 Sacks Cement  39 Csg. Pres	sure
I. Well  34 Date N  40 Chok  thereby certinplied with a knowledge a	POD Complet ud Date  10 Hole Size Test Date New Oil the Size  fy that the rund the inform	ta  35 Gas De	26 Ready 31 31 Slivery Date Conservation	Casing & T	6 Test Date 42 Water have been ste to the besi	27 TD	32 Depth S est Length 13 Gas OIL	28 PBTI	bg. Pressure  44 AOF	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure
I. Well  34 Date N  40 Chok Thereby certinelied with a knowledge a Signature:	POD Complet ud Date  10 Hole Size Test Da New Oil Le Size  fy that the ru und the informand belief.	ta  35 Gas De  les of the Oil enation given a	26 Ready 31 31 Slivery Date Conservation	Casing & T	6 Test Date 42 Water have been ste to the besi	27 TD 37 T	32 Depth S est Length 13 Gas OIL	28 PBTI Set  38 T	bg. Pressure  44 AOF  RVATION	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure
I. Well  Well  State of the sta	Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size  Test Dale Size	ta  35 Gas De  les of the Oil anation given a	26 Ready 31 31 Slivery Date Conservation	Casing & T	6 Test Date 42 Water have been ste to the besi	27 TD  37 T  4 of Approved Title:	32 Depth S est Length  13 Gas  OIL by:	28 PBTI Set  38 T	bg. Pressure  44 AOF  RVATION	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure
I. Well  Well  Standard Standa	Test Dalew Oil  Test Dalew Oil  Test Dalew Oil  Test Patty F	ta  35 Gas De  les of the Oil anation given a	26 Ready 31 31 Slivery Date Conservation above is true	Casing & T	<sup>42</sup> Water  ave been the to the besi	27 TD  37 T  4 of Approved	32 Depth S est Length  13 Gas  OIL by:	28 PBTI Set  38 T  CONSE	bg. Pressure  44 AOF  RVATION	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure
I. Well  Vell  Ja Date N  And Chok  I hereby certifunglied with a control with a	Test Dalew Oil  Test Dalew Oil  Test Dalew Oil  Test Patty F	ta  35 Gas De  les of the Oil anation given a	26 Ready 31 31 Slivery Date Conservation above is true	Casing & T	<sup>42</sup> Water  ave been the to the besi	27 TD  37 T  4 of Approved Title:	32 Depth S est Length  13 Gas  OIL by:	28 PBTI Set  38 T  CONSE	bg. Pressure  44 AOF  RVATION  VISOR DI	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure
I. Well  34 Date N  40 Chok  I hereby certing the with a representation of the with a representation of the without the second of the without the with	Test Da  New Oil  For Assistant 18,1996	ta  les of the Oil nation given a laefee	26 Ready 31 31 Conservation above is true Phone:	Casing & 1	16 Test Date  42 Water  nave been tet to the besi	27 TD  37 T  4 of Approved Title:	32 Depth S est Length  13 Gas  OIL by:	28 PBTI Set  38 T  CONSEJ	bg Pressure  44AOF  RVATION  VISOR DI  APR 2 6	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure
I. Well  25 Sp  3  I. Well 34 Date N  40 Chok  I hereby certing the angle of the service of the	Test Da  New Oil  For Assistant 18,1996	ta  les of the Oil nation given a laefee	26 Ready 31 31 Conservation above is true Phone:	Casing & 1	16 Test Date  42 Water  nave been tet to the besi	27 TD  37 T  4 of Approved Title: Approval i	as OIL by:	28 PBTI Set  38 T  CONSEJ  SUPER'	bg Pressure  44AOF  RVATION  VISOR DI  APR 2 6	29 Perforation 33 Sacks Cement  39 Csg. Pres 45 Test Meth	sure
I. Well (25 Sp. 25 Sp. 25 Sp. 25 Sp. 25 Sp. 25 Sp. 26 Sp. 26 Sp. 26 Sp. 26 Sp. 27 Sp.	Test Da New Oil  Test Patty F  ff Assista  18,1996  Thinge of obe	ta  les of the Oil nation given a laefee	26 Ready 31 31 Conservation above is true Phone:	Casing & 1	16 Test Date  42 Water  nave been tet to the besi	27 TD  37 T  4 of Approved Title: Approval 1	32 Depth S est Length 13 Gas OIL by:	28 PBTI Set  38 T  CONSEJ  SUPER'	bg. Pressure  44 AOF  VISOR DI  APR 26  rations intendent	29 Perforation  33 Sacks Cement  39 Csg. Pres  45 Test Meth	sure