

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATES
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. LEASE DESIGNATION AND SERIAL NO.

NM-035634

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME

H.B. McGrady A

5. WELL NO.

2E

6. FIELD AND POOL, OR WILDCAT

Basin Dakota

7. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/SW Sec. 23, T27N, R12W

8. COUNTY OR PARISH

San Juan

9. STATE

NM

10. OIL WELL ☐ GAS WELL ☒ OTHER ☐

11. NAME OF OPERATOR

Amoco Production Company

12. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

13. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

790' FSL x 1500' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether to, at, or, etc.)

5903' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Spud a 12-1/4" hole on 12/13/84. Drilled to 326'. Set 8-5/8", 24#, K-55 casing at 326' and cemented with 325 c.f. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 6291' on 12/19/84. Set 4-1/2", 10.5#, K-55 casing at 6291'. Stage 1: cemented with 2226 c.f. Class B 65:35 poz and tailed in with 118 c.f. Class B Neat. Circulated cement to surface. No DV tool was set and the rig was released on 12/20/84.

RECEIVED
FEB 11 1985
OIL COM. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

D.D. Lawson

District
TITLE Administrative Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 06 1985

DATE

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC