Form 3160-5	
(November 1983)	,
(Formerly 9-331	1

WELL

.

NAME OF OPERATOR

ADDRESS OF OPERATOR

TEST WATER SHUT-OFF

FRACT! BE TREAT

SHOOT OF ACIDIZE

REPAIR WELL

WELL T

Amoco Production Company

OTREE

UNITED STATES **DEPARTMENT OF THE INTERIOR**

SUBMIT IN	TRIPL	ICA:	re-
(Other losts	ructions	0.0	Te-/
verue eldel			

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-035634

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

H.B. McGrady "A"

ALTERING CARING

ABANDONMENT*

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

RUPEAU OF LAND MANACEMENT

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•	15	INDIAN,	ALLOTTEE	OR	TRIBE	MAME

501 A1	irport Drive, Farmington, NM 8/401) 2E	
4. LOCATION O	or well (Report location clearly and in accordance with any State requirements.* puce 17 below)	10. FIELD AND POOL, O	DE WILDCAT
At aurface	790' FSL x 1500' FWL	Basin Dakot	а
	RECEIVED	11. SEC., T., R., M., OR SURVEY OR AREA	
	JAN 2 9 1985	SE/SW Sec.	23, T27N, R12W
14. PERMIT NO.	10. SEEVATIONS (SHOW WHEELEY DF, RT, GR, etc.)	12. COUNTY OR PARISE	1 13. STATE
	5903 FLAMINGTON RESOURCE AREA	San Juan	NM
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or (Other Data	
	NOTICE OF INTENTION TO:	MENT REPORT OF	

WATER SHUT-OFF

SHOOTING OR ACIDIZING

completion

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. PERCEIST PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

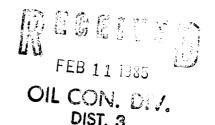
Moved in and rigged up service unit 1/6/85. Total depth of the well is 6291' and plugback depth is 6233'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 5998'-5990', 6044'-6024', 6080'-6064', 4 jspf, .50" in diameter, for a total of 176 holes. Fraced interval 5990'-6080' with 90,000 gal. 70 quality foam and 76,500# 20-40 sand.

Landed 2-3/8" tubing at 6078' and released the rig on 1/16/85.

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE PLANS



I hereby certify that the foregoing is true and core Original Signed by SIGNED B. D. Shaw (This space for Federal or State of Sta		pervisor	DATE 1/23/85
(1500 space 100 redetal of State duce use)		ACCEPTED	FOR RECORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	FEB	0 6 1385
	*See Instructions on Reverse Side	_	M NEUDUNDE MREA