

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DEEP. RESER. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		Amoco Production Company					
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, NM 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 790' FSL x 1500' FWL At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		FARMINGTON DISTRICT FEB 28 1985					
15. DATE SPUDDED		12/13/84					
16. DATE T.D. REACHED		12/19/84					
17. DATE COMPL. (Ready to prod.)		1/16/85					
18. ELEVATIONS (WENT, RT, GR, ETC.)*		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA					
20. TOTAL DEPTH, MD & TVD		6291'					
21. PLUG, BACK T.D., MD & TVD		6233'					
22. IF FARMINGTON COMPL., HOW MANY*		single					
23. INTERVALS DRILLED BY		O-TD					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		5990'-6080' Dakota					
25. WAS DIRECTIONAL SURVEY MADE		Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN		DIL-SP-GR-FDC-CNL-GR					
27. WAS WELL CORED		NO					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#, K-55	326'	12-1/4"	325 c.f. Class B Ideal			
4-1/2"	10.5#, K-55	6291'	7-7/8"	2226 c.f. Class B 65:35 poz & tailed in w/118 c.f. Class B Neat			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2-3/8"	6078'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5998'-5990', 6044'-6024', 6080'-6064', 4 jsfpf, .50", total of 176 holes.				DEPTH INTERVAL (MD)			
				5990'-6080'			
				AMOUNT AND KIND OF MATERIAL USED			
				90,000 gal. 70 quality foam & 76,500# 20-40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
2/4/85		Flowing			Shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
2/5/85	3	.75"	→	504			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
326 psig	742 psig	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
To be sold				J.J. Barnett			
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD			
None				FEB 28 1985			
36. I hereby certify that the foregoing and attached information is correct and correct as determined from all available records				FEB 20 1985			
SIGNED		B. D. Shaw		TITLE		DATE	
				DIST. 3 Admin. Supervisor		2/6/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	185'	295'				
Fruitland	1180'	1375'				
Pict. Cliffs	1375'	1978'				
Cliffhouse	2965'	3070'				
Menefee	3070'	3905'				
Pt. Lookout	3905'	4180'				
Gallup	5085'	5850'				
Greenhorn	5850'	6022'				
Dakota	6022'	6300'				