

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FNL x 1190' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6027' GR

5. LEASE DESIGNATION AND SERIAL NO. MM - 02691
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal Gas Com "J"
9. WELL NO. 1E
10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW Sec. 24 T27N, R12W
12. COUNTY OR PARISH San Juan
13. STATE NM

RECEIVED

DEC 27 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Completion	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Moved in and rigged up service unit 11-27-84. Total depth of the well is 6397' and plugback depth is 6304'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 6179'-6172', 6212'-6206', 6248'-6220', 4 Jspf, .50" in diameter, for a total of 164 holes. Fraced interval 6172'-6248' with 110,000# 20-40 sand and 85,000 gal. 70 quality foam.

Landed 2-3/8" tubing at 6245' and released the rig on 12-4-84.

RECEIVED  
JAN 03 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

B. D. Shaw

(This space for Federal or State office use)

TITLE

Adm. Supervisor

DATE

12-20-84

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC