

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESUR. ☐	Other ☐								
2. NAME OF OPERATOR		Amoco Production Company													
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, NM 87401													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):		At surface 1000' FNL x 1190' FEL At top prod. interval reported below Same At total depth Same													
14. PERMIT NO.		DATE ISSUED		JAN 29 1985											
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)											
11/4/84		11/14/84		12/4/84											
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD		20. DATE DEPTH, MD & TVD											
6040' KB		6027' GR		6397'											
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY											
6304'		single		0-TD											
24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN											
6172'-6248' Dakota		Yes		DIL-SP-GR-FDC-CNL-GR											
27. WAS WELL CORED		No		28. CASING RECORD (Report all strings set in well)											
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled					
8-5/8"		24#, K-55		325'		12-1/4"		413 c.f. Class B Portland							
4-1/2"		10.5#, K-55		6395'		7-7/8"		Stage 1: 469 c.f. Class B Ideal & tailed in w/148 c.f. Class B Ideal (continued on back)							
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
										2-3/8"		6245'			
6179'-6172', 6212'-6206', 6248'-6220', 4 jspf, .50", total of 164 holes.		6172'-6248'		85,000 gal. 70 quality foam & 110,000# 20-40 sand.		12/12/84		flowing		Shut-in		12/13/84		3	
180 psig		512 psig		2246		281		OIL GRAVITY-API (CORR.)		J.J. Barnett		ACCEPTED FOR RECORD		JAN 21 1985	
35. LIST OF ATTACHMENTS		None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED D.D. Lawson		TITLE Administrative Supervisor		DATE 12/27/84		FARMINGTON RESOURCE AREA		Smm	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to conspire to do so as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	460'	560'	Sandstop			
Fruitland	860'	930'	Shale			
P.C.	1090'	1160'	Sandstone			
Cliffhouse	3150'	3250'	Sandstone			
Menefee	3250'	3920'	Shale			
Point Lookout	3920'	4380'	Sandstone			
Gallup	5190'	5660'	Shale			
Dakota	6110'	TD	Sandstone			