

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on reverse side.

Form approved.
Budget: Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO
SF 078673

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		4. UNIT AGREEMENT NAME ---	
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company		5. FARM OR LEASE NAME Schlosser WN Federal	
3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217		6. WELL NO. 2R	
7. LOCATION OF WELL Report location clearly and in accordance with any State requirements. See also space 17 below. At surface 1835' FSL & 1720' FWL		8. FIELD AND POOL, OR WILDCAT Basin Dakota	
9. PERMIT NO.		10. SEC. T. R. M. OR SLE AND SURVEY OR AREA 3-27N-11W	
11. ELEVATIONS (Show whether of: FT. OR GL.) 6198' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Production Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled ahead to 6747'. Logged. RU & ran 173 jts 7", 29#, C-95, LTC casing and set @ 6796'KB. Cemented as follows: 1st stage of lead - 325 sx 50/50 poz "A" + 2% gel + 2#/sx hiesel + 0.2% CF10 (1.17 yield); tail - 190 sx Class "B" + 0.4% CF10 + 3#/sx hiesel (1.21 yield). Good circulation. Open DV collar. Cement 2nd stage of 1130 sx lite + 6% gel + 5#/sx hiesel + 2% CaCl₂ (1.60 yield).

Released rig 12-19-84.

Waiting on completion.

18. I hereby certify that the foregoing is true and correct

SIGNER L.B. Morse

TITLE Operations Manager

DATE 12-19-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

JAN 8 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY sm