

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
MAR 18 1985

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

078673

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CON. DIV.

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. FORMER ☐ Other _____

2. NAME OF OPERATOR

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1835' FSL & 1720' FWL

At top prod. interval reported below ---

At total depth ---

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

API #30-045-26145

14. PERMIT NO.

BLM

DATE ISSUED

11-27-84

15. DATE SPUDDED

12-4-84

16. DATE T.D. REACHED

12-18-84

17. DATE COMPL. (Ready to prod.)

1-16-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6198' GL 6211' KB

19. ELEV. CABINHEAD

6198'

20. TOTAL DEPTH, MD & TVD

6797'

21. PLUG BACK T.D., MD & TVD

6712'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-6797'

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 6605'-6646' & 6648'-6654'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR

FDC/CNL/Cal/GR

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	503' KB	12-1/4"	200 sx C1 "B" (yld 1.18)	NONE
7"	29#	6796' KB	8-3/4"	325 sx C1 "A" (yld 1.27)	NONE
				190 sx C1 "B" (yld 1.21)	2 stage
				1130 sx lite (yld 1.60)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2-3/8"	6596'	NONE

31. PERFORATION RECORD (Interval, size and number)

6579'-6580' squeeze 4 SPF
6605'-6646' 2 SPF 94 shots
6648'-6654'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6579-6580	Squeeze 100 sx Class "B"
6605-6646 &	2000 gals 15% HCL + adds + 141B
6648-6654	98,800 gals fluid +
" "	118,250 # sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-5-85		Swabbed and flowed				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-16-85	3 hrs	48/64"	→	3.75	194.5	ACCEPTED FOR RECORD	
FLOW. TUBING PERMS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
229	579	→	30	1556	33	FEB 27 1985	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

FAKING REX HITCHCOCK KRA

35. LIST OF ATTACHMENTS

2 of #26 above and Daily Well History

BY Rex Hitchcock

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L.B. Morse

TITLE

Operations Manager

DATE 2-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC