

Schlosser WN Federal #2R
Proposed Wellbore Configuration

TD: 6797' PED: 6712' RKB: 15'
 Completed 1/85

9-5/8", 36#, K-55, STC Csg set @ 503'
 w/ 300 sx cmt. TOC @ surface.

- A. 2-3/8" shear out plug
 - B. 1 jt 2-3/8" prod tbg
 - C. 1.81 "F" Nipple
 - D. ±570' 2-3/8", 4.7#, J-55 8rd tbg w/turned down & beveled coupl
 - E. Model AL-5 dual hydrostatic pkr
 - F. 6000' 2-3/8", 4.7#, J-55, 8rd tbg w/turned down & beveled coupl
- Land tbg @ ±6600'. Set dual pkr @ ±6000'.

- A. Model "K" parallel anchor seal nipple w/straight pull release
 - B. 2-3/8" perforated nipple
 - C. 2-3/8" seating nipple
 - D. 5970' 2-3/8", 4.7#, J-55 8rd tbg w/turned down & beveled coupl
- Latch pkr @ 6000' w/15,000# tension.

Proposed Upper Gallup Perforations:
 5850, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70,
 72, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94,
 96, 98, 5900, 16, 18, 20, 22, 24, 26, 28, 30,
 32, 34, 36, 38, 40, 42, 44, 50, 52, 54, 56, 58,
 60, 61, 62, 63, 64, 65, 66, 67, 68, 69 & 70
 (57 Holes)

Proposed Lower Gallup Perforations:
 6024-44 (1 JSPP, 21 Holes).

Dakota Perforations: 6605-46 & 48-54
 (94 Holes).

7", 29#, S-95, LTC Csg set @ 6796' in
 two stages: Cmt'd 1st stage w/515 sx(Circ)
 Cmt'd 2nd stage w/1130 sx(Assume Circ)

