

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on re-
verse side.

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO

SF-078673

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	UNIT AGREEMENT NAME NA
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company	5. FARM OR LEASE NAME Schlosser WN Federal
3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217	6. WELL NO. 1R
4. LOCATION OF WELL - Report location clearly and in accordance with any State requirements. (See also space 17 below.) At surface 1850' FNL & 790' FWL	7. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC. T., R., M. OR BLM. AND SURVEY OR AREA 10-27N-11W
15. ELEVATIONS (Show number of each or GL) 6250' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) PRODUCTION CASING ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled ahead to 6830' TD. Logged. RU and ran 177 jts 7", 29#, S-95, LTC casing and set @ 6829'. Cemented as follows: 1st stage - 275 sx 50/50 poz Class "A" cement with 2% gel, 2#/sx hiseal & 2% CF10 (yield 1.27), 200 sx Class "H" with 0.2% CF10, 3#/sx hiseal & 1% CaCl₂ (yield 1.21). PD. Opened DV tool and circulate 15 bbl cement to surface; 2nd stage - 1050 sx lite with 6% gel, 5#/sx hiseal and 2% CaCl₂ (yield 1.60). Circulate 20 bbl cement to surface.

Released rig 12-29-84.

Waiting on completion.

RECEIVED
JAN 09 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED L.B. Morse TITLE Operations Manager

DATE 1-3-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 8 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV

sm