

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ OIL CON. DIV.

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ DIST. 3

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850' FNL & 790' FWL

At top prod. interval reported below ---

At total depth ---

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
API #30-045-26146

14. PERMIT NO. BLM DATE ISSUED 11-27-84

15. DATE SPUDDED 12-15-84 16. DATE T.D. REACHED 12-28-84 17. DATE COMPL. (Ready to prod.) 1-22-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6250' GL 6264' KB 19. ELEV. CASINGHEAD 6250'

20. TOTAL DEPTH, MD & TVD 6830' 21. PLUG BACK T.D., MD & TVD 6748' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 0-6830' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota 6615' - 6662'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/GR FDC/CNL

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
9-5/8"	36#	505'KB	12-1/4"	300 sx C1 "B" (yld 1.18)		NONE
7"	29#	6829'KB	8-3/4"	275 sx C1 "A" (yld 1.27)		NONE
				200 sx C1 "H" (yld 1.21)		2 stage
				1050 sx lite (yld 1.60)		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2-3/8"	6609'	NONE

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6615' - 6662' 2 SPF 96 shots		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6748'	2% KCL + de-emulsifier
		6615'-6662'	2000 gals 15% HCL + adds + 145
		" "	2586 bbls fluid + 113,250" san.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-15-85		Swabbed and flowed				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-22-85	3 hrs	48/64"	→	2.5	220	63	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
288	627	→	20	1757	13	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
2 of #26 above and Daily Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L.B. Morse TITLE Operations Manager

DATE 2-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

and willfully to make to any department or agency of the

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

RECEIVED
MAR 08 1985
OIL CON. DIV.
NONE
DIST. 3

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	929'	
Kirtland	1020'	
Fruitland	1823'	
Pictured Cliffs	2024'	
Lewis	2120'	
Cliffhouse	2949'	
Menefee	3013'	
Pt Lookout	4479'	
Upper Mancos	4744'	
Gallup	5615'	
Lower Mancos	6210'	
Greenhorn	6452'	
Graneros	6514'	
Dakota	6542'	
Morrison	6797'	