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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | |
|--|---|
| Operator Conoco, Inc. | Well APN No. 3004526146 |
| Address 10 Desta Drive, Suite 100W Midland, TX 79705 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Effective Date <u>October 1, 1993</u> | |
| If change of operator give name and address of previous operator <u>ARCO Oil and Gas Company, 1816 E. Mojave, Farmington, New Mexico 87401</u> | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|----------------|--|--|-----------------------|
| Lease Name Schlosser WN Fed | Well No. 1R | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee | Lease No. SF078673 |
| Location Unit Letter <u>E</u> : <u>1850</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>27N</u> Range <u>11W</u> , <u>NMPM</u> San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|--------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4289 Farmington, NM 87401</u> | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 4990 Farmington, NM 87499</u> | |
| If well produces oil or liquids, give location of tanks. | Unit <u>E</u> | Sec. <u>10</u> |
| | Twp. <u>27N</u> | Rgn. <u>11W</u> |
| | Is gas actually connected? <u>Yes</u> | |
| | When? | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |

TUBING, CASING AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

| | | | |
|--|-----------------|---|--|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or less for test at intervals) | | | |
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size <u>7 1993</u> |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas (Mcf) <u>OIL CON. DIV. DIST. 3</u> |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill R. Keathly Sr. Regulatory Spec.
Signature
Printed Name
Date 9-30-93 Telephone No. 915-626-5424

OIL CONSERVATION DIVISION

Date Approved OCT 7 1993
By Bill R. Keathly
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.