

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME E.H. Pipkin
3. ADDRESS OF OPERATOR P.O. Box 3280, Casper, Wyoming 82602	9. WELL NO. 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1470' FNL & 850' FWL	10. FIELD AND POOL, OR WILDCAT Kutz Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T27N-R11W
15. ELEVATIONS (Show whether of RT, GR, etc.) GR-5954', KB-5967'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED

MAR 07 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2-20-85 : MI RUCT.
- 2-21-85 : TIH w/ bit, casing scraper and drill collars on tbg. Drld out D.V. tool @ 1891'. Pressure tested to 3000 psi - held OK. Drld out D.V. tool @ 4531'. Pressure tested to 3500 psi - held OK. SDFN.
- 2-22-85 : Finished TIH. Tagged cmt @ 5768'. Drld cmt to 5808'. Circ hole clean w/2% KCl water. Swabbed fluid level to 4750'. TOOH. Perf'd Gallup @ 5734', 5732', 5730', 5728', 5726', 5724', 5668', 5666', 5664', 5662' and 5660' w/1 JSPF. SDFN.
- 2-23-85 : PU packer and TIH to 5526'. Loaded tbg w/500 gals 7 1/2% HCl w/add. followed by 350 gals of 2% KCl wtr w/add. Set packer. Broke down perfs @ 5 BPM by pumping an additional 2000 gals of 2% KCl w/add and dropping 20 ball sealers. Balled off 3 times to 3800 psi. Released packer and TIH to 5750'. PU to 5658' and reset packer. Swabbed back load. SDFN.
- 2-24-85 : SD for Sunday.
- 2-25-85 : Release packer and TOOH. Retrieved balls on sand line w/junk basket. Frac'd down casing w/28,000 gals 70 Q foam w/29,500# 10-20 sand @ 20 BPM. SI well 1 hr. Flowed back frac to pit for 4 hrs. Turned to tank overnight.
- 2-26-85 : TIH w/tbg w/expendable check valve. Tagged sand @ 5638'. Cleaned out well to 5808' w/N2. PU and landed tbg @ 5772'. ND BOP.NU wellhead. Blew off check. RD MOCT. SI well until production equipment is set.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul C. Bertoglio*  
Paul C. Bertoglio

TITLE Petroleum Engineer

DATE 2-28-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAR 13 1985

DATE MAR 11 1985

OIL CON. DIV.

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse DIST. 3

BY

NMOCC