

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078109	
2. NAME OF OPERATOR Energy Reserves Group, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470' FNL & 850' FWL		8. FARM OR LEASE NAME E. H. Pipkin	
14. PERMIT NO.		9. WELL NO. #26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5954'; KB-5967'		10. FIELD AND POOL, OR WILDCAT Kutz Gallup	
BUREAU OF LAND MANAGEMENT FARMINGTON, N.M.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12 T27N-R11W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was worked over as indicated on the attached sheet.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Paul Bertoglio</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5-3-85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENERGY RESERVES GROUP, INC.
E. H. PIPKIN # 26
KUTZ GALLUP FIELD
WORKOVER HISTORY

- 4-8-85: MI RUSU. TOOH w/pump and rods. NU BOPE. TOOH w/tbg. PU RBP and TIH.
- 4-9-85: Finished TIH w/RBP. Set at 5655'. Loaded hole w/2% KCl water. Pressured tested RBP. Swabbed fluid level to 4500'. Dumped 1 sx of sand onto RBP. TOOH. Perf'd Gallup at 5640', 5638', 5636', 5634', 5630', 5626', 5623', 5618', 5614', 5612', 5608', 5606', 5602', 5593', 5589', 5586', 5582', 5579', 5566', 5564', 5562', 5558', 5554', 5552', 5550', 5548', 5546', 5540', 5538', 5536', 5530', 5528', 5526', 5522', 5516', 5514', 5512', 5510', and 5508' w/1 JSPF.
- 4-10-85: PU packer and TIH to 5400'. Set packer and broke down perfs w/500 gals of 7 1/2% HCl followed by 2000 gals of 2% KCl water. Dropped 60 ball sealers evenly in water. TIH past perfs and blew well dry w/N₂. TOOH. Frac'd down casing at 30 BPM w/35,000 gals of 75 Q Foam w/25,000# 10-20 sand. Flowed back frac.
- 4-11-85: TIH w/tbg. Clean out sand w/N₂ to 5655'. Tested well.
- 4-12-85: PU RBP to 5500'. Pressure tested RBP. Swabbed fluid level to 4300'. Dumped 1 sx of sand onto RBP.
- 4-13-85: TOOH. Perf'd Gallup at 5484', 5482', 5478', 5474', 5470', 5468', 5466', 5463', 5457', 5454', 5452', 5448', 5446', 5440', 5438', 5436', 5430', 5418', 5416', 5414', 5410', 5400', 5397', 5395', 5388', 5386', 5384', 5361', 5358', 5356', 5354', 5348', 5342', 5340', and 5338' w/1 JSPF. PU packer and TIH to 5200'.
- 4-14-85: SD for weekend.
- 4-16-85: Set packer. Broke down perfs w/500 gals of 7 1/2% HCl followed by 2000 gals of 2% KCl water. Dropped 60 ball sealers evenly in water. TIH past perfs and blew well dry w/N₂. TOOH. Frac'd down casing at 30 BPM w/45,000 gals of 75 Q Foam w/45,000# 10-20 sand. Flow back frac.
- 4-17-85: Cleaned out fill w/hydrostatic dump bailer.
- 4-18-85: Finished cleaning out fill. TOOH. TIH and TOOH w/RBP.
- 4-19-85: TIH w/tbg w/expendable check valve. Clean out fill to PBTD w/N₂. PU and landed tbg at 5769'. ND POP. NU wellhead. Pump off check. Flow test well.
- 4-20-85: Ran pump and rods. RD MOSU. Put well to pumping.