

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SE-078109
2. NAME OF OPERATOR Energy Reserves Group, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1470' FNL & 850' FWL	8. FARM OR LEASE NAME E. H. Pipkin
	9. WELL NO. 26
	10. FIELD AND POOL, OR WILDCAT Kutz Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12 T27N-R11W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DT, RT, GR, etc.) GR 5954'; KB-5967'	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Energy Reserves Group, Inc. is proposing to workover the subject well as follows:

1. Isolate Gallup perfs w/RBP set @ 5655'.
2. Selectively perforate the Gallup from 5508'-5640' w/39 shots.
3. Acidize perfs w/500 gals of 7 1/2% HCl followed by 2000 gals of 2% KCl. 60 ball sealers will be dropped evenly in water.
4. Frac down casing @ 25-30 BPM w/45,000 gals of 75 Q Foam w/48,500# 10-20 sand.
5. Isolate Gallup perfs w/RBP set @ 5500'.
6. Selectively perforate the Gallup from 5338'-5484' w/35 shots.
7. Repeat 3 as above.
8. Repeat 4 as above.
9. Retrieve RBP and clean out well to P.B.T.D.
11. Test well.

APR 18 1985
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio TITLE Petroleum Engineer
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE 4-1-85
APR 16 1985
DATE
FOR THE LAND MANAGER
FRANKLIN RESOURCE AREA

*See Instructions on Reverse Side

NMCC