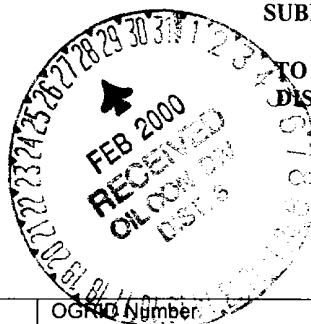


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRI Number 167067		
Contact Party Thomas DeLong						Phone 505-324-1090		
Property Name E. H. PIPKIN				Well Number 26		API Number 30-045-26151		
UL E	Section 12	Township 27N	Range 11W	Feet From The 1,470'	North/South Line NORTH	Feet From The 850'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 07/01/99	Previous Producing Pool(s) (Prior to Workover): Acidize.
Date Workover Completed: 07/22/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Production Engineer Date 02/24/2000
SUBSCRIBED AND SWORN TO before me this 24th day of February, 2000

[Signature]
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7/22/99.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>4/7/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, February 21, 2000

Page 1 of 2

PIPKIN, EH

WELL # 26

RESERVOIR: GALLUP

CTOC FORECAST: 48.37 MCFPD

JOB TYPE: Pmp chg & acid treatment

07/21/1999 MIRU PU. Unseated pmp. TOH w/92 - 3/4" rods w/scrapers, 103 - 3/4" rods, 6 - 3/4" rods w/scrapers & 2" x 1-1/4" x 6' x 7' x 11' RHAC pmp (mer-005). MIRU American Energy Services acid truck. Ppd 250 gals 15% HCl acid w/additives dwn tbg. Displaced w/5 bbls 2% KCl wtr. SWI for 1 hr. SITP vac, SICP 60 psig. RU to swb. BFL 4,100' FS. S. 27 BW (11 BLW & 16 BW) in 3 hrs (13 runs). FFL 4,700' FS. GP perfs fr/5,338'-5,724'. Had scale in samples. TP 0 psig, SICP 140 psig. SWI. SDFN.

07/22/1999 P. 2 BO, 9 BW, 40 MCF, TP 3 psig, FCP 43 psig, LP 43 psig, op ck, 24 hrs. SITP 0 psig, SICP 450 psig. RU swb. BFL 4,200' FS. Made 2 runs. Well KO flwg. F. 12 bbls fluid (70% oil cut) to tnk. FFL 4,900' FS. RD swb. Blew dwn well. ND WH. NU BOP. Rel tbg anchor. TOH w/160 jts 2-3/8" tbg, tbg anchor, 14 jts 2-3/8" tbg, SN, 2-3/8" x 6' perf sub & 1 jt 2-3/8" BPMA. Tally 5,746.65'. BPMA full of scale. Left csg op flwg to tnk overnight. SDFN.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Monday, February 21, 2000

Page 2 of 2

PIPKIN, EH

WELL # 26

RESERVOIR: GALLUP

CTOC FORECAST: 48.37 MCFPD

JOB TYPE: Pump chg & acid treatment

07/23/1999 FCP 0 psig. TIH w/bull plug, 1 jt 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 6' perf sub, SN, 14 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, TAC & 160 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Set TAC & landed tbg. ND BOP. NU WH. EOT @ 5,769' KB. SN @ 5,730' KB. RU to swb. BFL 4,800' FS. S. 2 BO in 2 hrs (3 runs). FFL 4,900' FS. No scale in swb fluid. TIH w/2" x 1-1/4" x 7" x 10' x 11' RHAC pmp (cto-33), lift sub, rod guide, RHBO tool, 6 - 3/4" rods w/scrapers, 130 - 3/4" rods, 92 - 3/4" rods w/scrapers & 1-1/4" PR w/liner. Loaded tbg w/14 bbls 2% KCl wtr. Tstd pmp & tbg to 500 psig. Press held. Long stroked pmp. HWO. RDMO PU. RWTP @ 4:30 p.m. 14 BLWTR.

Well: E H PIPKIN No.: 026

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004526151

Township: 27N Range: 11W Section: 12 Unit: E Type: F

County: SaAccumulated Oil: 5108(BBLS) Gas: 97163(MCF) Water: 465(BBLS) Days Produced:1866

Year:1993

Pool Name:KUTZ GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	86	416	13	11
June	200	2532	0	30
July	144	2551	0	31
August	147	2772	0	31
September	134	3406	0	30
October	122	2711	0	31
November	107	2402	4	30
December	117	2298	4	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	105	2079	4	31
Feburary	128	1683	3	28
March	121	1946	12	31
April	104	1859	12	30
May	87	1926	12	31
June	93	1888	12	30
July	89	1884	25	31
August	102	1197	4	31
September	79	1923	4	30
October	91	1895	4	31
November	83	1814	4	30
December	90	1798	4	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	85	1791	4	31
Feburary	81	1844	3	28
March	78	2086	4	31
April	77	2024	7	30
May	28	1481	5	18
June	110	1205	3	28
July	80	1652	4	31
August	83	1449	0	31
September	82	1218	4	30
October	78	1485	4	31
November	75	1430	4	30

December	70	1306	4	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	90	1366	4	31
February	73	1476	3	29
March	77	1692	4	31
April	71	1633	4	30
May	6	1379	1	31
June	124	984	13	24
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	94	1	4
November	0	0	9	30
December	0	0	7	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	5	10	31
February	11	75	7	28
March	0	210	9	31
April	0	0	3	16
May	7	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	25	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	141	1514	10	30
May	73	1759	80	31
June	156	1850	0	30
July	85	1879	0	31
August	135	1829	0	31
September	30	2048	0	30
October	135	1645	0	31
November	32	1083	0	30
December	58	1397	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	77	1202	0	31
Feburary	0	1201	0	28
March	149	1273	0	31
April	65	1426	0	30
May	62	1169	0	31
June	0	458	0	30
July	63	1182	50	31
August	0	1849	55	31
September	200	1704	1	30
October	32	1830	2	31