

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation	8. FARM OR LEASE NAME Richardson
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499	9. WELL NO. 5E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 845' FSL; 987' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T27N-R13W NMPM	12. COUNTY OR PARISH San Juan
13. STATE New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether UP, DOWN, etc.) RESOURCE AREA 5990' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Run 4-1/2" Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to total depth of 6280'. TD reached 12/29/84.
2. Ran DIL and CNL-CDL logs.
3. Ran 168 jts., 4-1/2", 10.5#, H-40 casing and set at 6274'. DV tool at 2904'
4. Cemented stage one with 882 sx 50/50 POZ with 8% gel and 10# gilsonite/sk. Tail in with 100 sx 50/50 POZ with 2% gel, 0.6% FLA and 10# salt/sk. Circulate 5 bbls cement to surface between stages. Plug down 9:45 AM 12/30/84.
Cemented stage two with 1300 sxs 65/35 POZ with 6% gel and 12-1/4# gilsonite/sk. Tail in with 100 sxs Class B with 2% CaCl and 2% gel. Circulated cement to surface. Plug down at 3:45 PM 12/30/84.
5. NDBOP, set casing slips and cut off casing.
6. Release rig 5:30 PM 12/30/84.

RECEIVED
JAN 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis
S. G. Katirgis

TITLE Petroleum Engineer

DATE 1/4/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV