

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
DEC 07 1984

30-045-26153
Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1520' FSL; 1520' FWL
At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
9 miles South of Farmington, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
1520'
1120'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2270'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5990 GR (Ungraded)

23. 5909

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4	New 8-5/8"K55	24.00#	(±) 300'
7-7/8	New 4-1/2"K55	10.5 #	(±) 6220'

22. APPROX. DATE WORK WILL START*
August 15, 1984

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

We desire to drill this well to the above described program. After cementing surface pipe and W.O.C. we will pressure test the casing. Drill to T.D. with 7-7/8" bit and log the hole. Run casing to T.D. and set D.V. tools at approx. 2800' and cement as follows: 1st stage - Preceed cement with 20BBLs mud flush followed by approx. 1000 cu.ft. of 50-50 POZ with 8% Gel, and 5880# of Gilsonite tailed in with 132 cu. ft. of 50-50 POZ with 2% Gel, 0.6% FLA and 1000# of salt to circulate to the D.V. Tool. 2nd stage preceed cement with 20BBLs of mud flush followed by approx. 800 cu.ft. of 65-35 POZ with 7900# of Gilsonite tailed in with 138 cu.ft. of CL "B" with 2% CaCl₂ and 2% Gel to circulate to the surface. W.O.C. then drill out the D.V. Tool. Pressure test the casing. Perforate and fracture the Dakota zone and clean the well up. Run 2-3/8" J55 tubing to the Dakota zone. Nipple down the well head. Test the well and connect to a gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Rudy D. Motto TITLE Area Operation Manager
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE May 10, 1984
AS AMENDED
DEC 05 1984
(SGD.) MAI MILLENBACH
DATE _____
AREA FARMINGTON
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

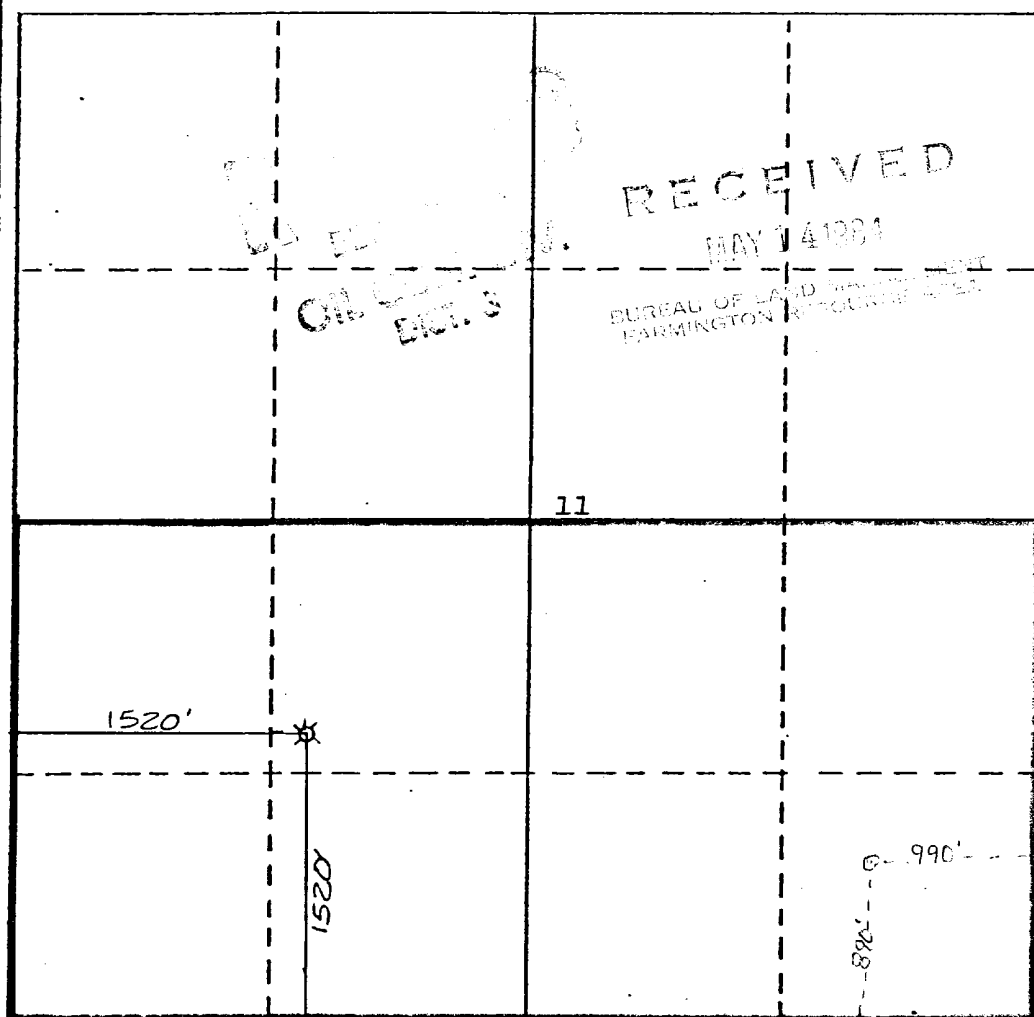
Operator UNION TEXAS PETROLEUM CORPORATION			Lease RICHARDSON		Well No. 2E
Unit Letter K	Section 11	Township 27 NORTH	Range 13 WEST	County SAN JUAN	
Actual Footage Location of Well:					
1520		feet from the SOUTH	line and	1520	feet from the WEST
Ground Level Elev. 5909	Producing Formation Dakota		Pool Basin		Dedicated Acreage: S/2 320.00 Acre:

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Rudy D. Motto

Position
Area Operations Manager

Company
Union Texas Petroleum Corp.

Date
May 10, 1984

Date
May 10, 1984

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May 10, 1984

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