

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 077972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Richardson

9. WELL NO.

2E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T27N-R13W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*
See also space 17 below.)

At surface 1520' FSL; 1520' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5909' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spudded 12-1/4" hole at 11:15 AM on 12/31/84.
2. Drilled 12-1/4" surface hole to a depth of 340 ft.
3. Ran 7 jts. 8-5/8", 24# H-40 casing and set at 333.9' KB.
4. Cemented with 225 sxs Class B cement with 2% CaCl₂ and 1/4# Flocele/sk. Plug down at 5:00 PM 12/31/84. Circulated cement to surface.
5. Waited on cement for 12 hours.

RECEIVED
JAN 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis
S. G. Katirgis

TITLE Petroleum Engineer

DATE 1/4/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation		8. FARM OR LEASE NAME Richardson
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		9. WELL NO. 2E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FSL; 1520' FWL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T27N-R13W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5909' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run 4-1/2" Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 7-7/8" hole to total depth of 6220'. TD reached 1/6/85.
2. Ran open hole logs.
3. Ran 54 jts., 4-1/2", 11.6#, K-55 casing and 93 jts., 4-1/2", 10.5# casing and set at 6220'. DV tool at 2768'
4. Cemented stage one with 927 sx 50/50 POZ with 8% gel and 10# gilsonite/sk. Tailed with 100 sx 50/50 POZ with 2% gel, 0.6% FLA and 10# salt/sk. Circulate 20 bbls good cement to surface.
Cemented stage two with 585 sxs 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk. Tail in with 100 sxs Class B with 2% CaCl. Circulated cement to surface.
5. NDBOP, set casing slips and cut off casing.
6. Release rig 10:00 PM 1/7/85.

RECEIVED
JAN 31 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katirgis

TITLE Petroleum Engineer

DATE

1/4/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 28 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV

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NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION
Deviation Tabulation Report

UNION TEXAS PETROLEUM CORPORATION	Richardson 2-E	11	27N	13W	
Operator	Well Name	No.	Sec.	Twp.	Rge.
Depth	Deviation	Depth	Deviation		
137	1/2°	4542	3/4°		
740	3/4°	5058	1°		
1249	1/2°	5459	3/4°		
1877	1/2°	5868	1°		
2379	3/4°	6055	1-1/4°		
3630	1-1/4°	6220	1-1/4°		
4042	3/4°				

Kenneth E. Roddy
Area Production Superintendent

STATE OF NEW MEXICO)
COUNTY OF SAN JUAN) ss

On this 15th day of February, 1985, before as personally appeared Kenneth E. Roddy, to me known to be the person described in and who executed the foregoing instrument and acknowledged that the executed the same as his free act and deed.

IN WITNESS WHEREOF, I have set my hand and seal of office on this 15th day of February, 1985.

RECEIVED
FEB 19 1985

Barbara Norman
Notary Public in and for
San Juan County, New Mexico

My Commission Expires:
March 5, 1986

OIL CON. DIV.
DIST. 3