

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 33043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 27D

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Gallagos Gallup Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27-27N-13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dietrich Resources Corp.

3. ADDRESS OF OPERATOR

410 17th Street Suite 2450 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FNL & 790' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether LF, RT, OR, etc.)

6095' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled out stage tool at 4191'. Ran cement bond log and found cement top at 4420'. Perforate Gallup with two shots per foot 5246-5258', 5225-5235'. Fracture Gallup with 63,000 gallon 75% foam containing 123,000lb 20-40 sand. Open well to atmosphere to clean up and test. Ran 2 3/8" production tubing to 5324'. Ran pump and rods, placed well on production test. Job complete 1/3/85.

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JAN 30 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE Agent

DATE 1/22/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 25 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV