Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
MAR 04 1985
OIL CON. DIV
DIST. 3
RECEIVED
FEB 27 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

5. LEASE DESIGNATION AND SERIAL NO.: I-149-IND-8468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Indian

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Navajo Indian "B"

9. WELL NO.: 7

10. FIELD AND POOL, OR WILDCAT: Wildcat Gallup

2. NAME OF OPERATOR: Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR: P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 459 FNL; 529 FWL
At top prod. interval reported below: Same as above
At total depth: Same as above

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 19, T27N, R8W, N.M.P.M.

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: San Juan | 13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/17/84	12/27/84	1/29/85	6027 R.K.B.	6013

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6400 MD & TVD	~~6342~~ 6328 MD & TVD		→	0-6400	NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6260-6315 Greenhorn (MD & TVD)
5500-6140 Gallup (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CDL, FDC, Induction, SFL, Gamma-Ray

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	315	12-1/4"	See Supplement	
4-1/2"	10.50	6400	7-7/8"	See Supplement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"E.U.E.	~~6334~~ 6328	

31. PERFORATION RECORD (*Interval, size and number*)
See Supplement

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Supplement	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
1/29/85	Flowing	Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/24/85	24	1/2"		5	76	2	15,200

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
155	900		5	76	2	40°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented - To Be Sold

TEST WITNESSED BY: John Rector

35. LIST OF ATTACHMENTS: Items No. 28, 31 and 32

ACCEPTED FOR RECORD
FEB 28 1985
FARMINGTON RESOURCE AREA
BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kenneth E. Roddy (Kenneth E. Roddy) TITLE Area Production Supt. DATE 2/25/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1240	
Kirtland	1273	
Pictured Cliffs	2035	
Chacra	2940	
Cliff House	3605	
Point Lookout	4313	
Gallup	5495	
Greenhorn	6260	

ALLIED Union Texas Petroleum

P. O. Box 1290
Farmington, NM 87499
Telephone (505) 325-3587

Union Texas Petroleum Corporation
Navajo Indian "B" No. 7
459 FNL; 529 FWL
Sec. 19, T27N, R8W
San Juan County, New Mexico

SUPPLEMENT TO COMPLETION REPORT

Item No. 28 (Cementing Record)

8-5/8" Casing: 283 cu. ft. of class "B" with 2% calcium chloride and 1/4 lb. of flocele per sack. Cement circulated to the surface.
4-1/2" Casing: Stage collar was set at 3072 ft. Cemented first stage with 1197 cu. ft. of 50-50 pozmix with 2% gel, 0.6% FLA, 1/4 lb. of flocele per sack, and 10 lb. of salt per sack. Cemented second stage with 1292 cu. ft. of 65-35 pozmix with 12% gel, 12-1/4 lb. of gilsonite per sack, and 1/4 lb. of flocele per sack, followed by 118 cu. ft. of class "B" with 2% calcium chloride. Cement circulated to the surface on the second stage.

Item No. 31 and 32 Perforation and Treatment Record

Greenhorn Perforations: 6260, 64, 68, 72, 76, 80, 84, 88, 92, 96, 6300, 04, 08, 12, 15. Total of 15 - 0.34" holes. Spotted 100 gallons of 15% HCl across perforations. Pumped 1500 gallons of 15% HCl and 30 frac balls. Acidized with 3000 gallons nitrified HCl.

Lower Gallup Perforations: 5916, 22, 38, 44, 64, 70, 76, 82, 92, 6004, 38, 52, 58, 64, 70, 98, 6102, 07, 26, 32, 38, 40, 44. Total 23 - 0.34" holes. Broke down and acidized with 1500 gallons of 15% HCl and 46 frac balls. Frac'd. with 180,000 lb. of 20-40 sand, 10,000 lb. 100 mesh sand, 70,000 gallons 20 lb. gel and 100 bbl. of 2% KCl water.

Upper Gallup Perforations: 5500, 05, 10, 5656, 62, 68, 5720, 26, 32, 38, 44, 50, 56, 62, 68, 75, 80, 86, 92, 98, 5806, 12, 18, 24, 30, 36, 42, 48. Total of 28 - 0.34" holes. Spotted 250 gallons of 15% HCl across perforations. Broke down and acidized with 1750 gallons of 15% HCl and 56 frac balls. Frac'd. with 100,000 lb. 20-40 sand, 85,000 gallons of 20 lb. crosslinked gel and 3584 gallons of KCl water.