

10-11-331C
(May 1967)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-B1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

459' FNL; 529' FWL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

27 miles S of Bloomfield, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

459'

459'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

261'

16. NO. OF ACRES IN LEASE

642.24

19. PROPOSED DEPTH

6400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

NW-NW 1/4 40.00'

40.33

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6013 GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

April 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative

appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	New 8-5/8" K55	24.00	300' (+)	354 Cu.ft. Circulated
7-7/8"	New 4-1/2" K55	10.50	6400' (+)	1856 Cu.ft. Circulated

We desire to drill this single Gallup well to the above design. The 4-1/2" casing will be run to T.D. and cemented as follows in two stages with the D.V. tool set at approx. 2,170' after logging the hole. Stage 1: approx. 1,323 cu.ft. of 50-50 POZ W/20% Gel, 0.6% F.L.A., 260# of Flocele to be circulated.

Stage 2: approx. 415 cu.ft. of 65-35 with 12% Gel, 12-1/4# Gilsonite, 48# Flocele followed by 118 cu. ft. of CL "B" with 2% CaCl₂ and 25# of Flocele to be circulated to the surface. Drill out the D.V. tool pressure test the casing and run a bond log. Perforate and fracture the Gallup zone. Clean the well up. Nipple down the well head after running 2-3/8" tubing to be landed in the Gallup zone. Test the well. Connect to a gathering system.

24. (SEE REVERSE PAGE) DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

APPROVED BY: Rudy B. Hottel Area Operation Manager

DATE: March 6, 1984

APPROVED
AS AMENDED

APPROVED BY: M. Milenbach
DATE: OCT 22 1984
AREA MANAGER

NMOCC

All distances must be from the outer boundaries of the Section.

Operator UNION TEXAS PETROLEUM CORPORATION		Lease NAVAJO INDIAN "B"		Well No. 7
Unit Letter D	Section 19	Township 27 NORTH	Range 8 WEST	County SAN JUAN
Actual Footage Location of Well: 459 feet from the NORTH line and 529 feet from the WEST line				
Ground Level Elev. 6013	Producing Formation Gallup	Pool Undesignated	Dedicated Acreage: WNW 40.00 ^{40.00} Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

19 RECEIVED

MAR 09 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

JAN 21 1985
CIVIL DIV.
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto

Name

Rudy D. Motto

Position

Area Operations Manager

Company

Union Texas Petroleum Corp.

Date

March 7, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Michael Daly

Date Surveyed

August 4, 1983

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.

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