

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

459' FNL; 529' FWL

5. LEASE DESIGNATION AND SERIAL NO.

Nav. Ind. I-149-Ind-8468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Indian B

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T27N-R8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6013' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Run casing ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Test surface casing and BOP's to 800 psi/30 min.

Drill to 6400 ft. w/7-7/8" bit.

Run logs: CDL, FDC, Induction, SFL, and Gamma Ray.

Run 141 jts., 4-1/2", 10.5#, K-55 STC casing set at 6400 ft.

Cement stage one: 950 sxs (1197 cu.ft.) w/2% gel, 0.6% FLA, 1/4# Flocele, 10# salt/sx.

DV tool at 3072 ft.

Cement stage two: 450 sxs (1292 cu.ft.) 65/35 POZ, 12% gel, 12-1/4# gilsonite, 1/4#

Flocele, followed by 100 sxs (118 cu.ft.) C1 "B", 2% CaCl₂. Plug down 11:30 PM

Plug down 4:30 AM 12-21-84.

Circulate 5 bbls cement to surface.

Wait on completion.

RECEIVED

FEB 08 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

G. D. Mickey
G. D. Mickey

TITLE Petroleum Engineer

DATE 1/4/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 04 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA