

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| | |
|----------------------|-----|
| NO. OF WELLS DEEPEND | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.A. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum Corporation

Address
P. O. Box 1290, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

| | | |
|--|--------------------------------------|-------------------------------------|
| <input checked="" type="checkbox"/> New Well | Change in Transporter of: | Other (Please explain) |
| <input type="checkbox"/> Recombination | <input type="checkbox"/> Oil | <input type="checkbox"/> Dry Gas |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Coalbed Gas | <input type="checkbox"/> Condensate |

If change of ownership give name and address of previous owner

RECEIVED
FEB 27 1985
OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|--------------------------|-----------------------|
| Lease Name Navajo Indian "B" | Well No. 7 | Pool Name, including Formation Wildcat Gallup | Kind of Lease Federal | Lease No. IND-8468 |
| Location Unit Letter <u>D</u> : <u>459</u> Feet From The <u>North</u> Line and <u>529</u> Feet From The <u>West</u> Line of Section <u>19</u> Township <u>27N</u> Range <u>8W</u> , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Gary Energy Corporation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413 |
| Name of Authorized Transporter of Coalbed Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, N.M. 87499 |
| If well produces oil or liquids, give location of tanks. Unit <u>D</u> Sec. <u>19</u> Twp. <u>27N</u> Rge. <u>8W</u> | Is gas actually connected? <u>No</u> When |

If this production is commingled with that from any other lease or pool, give commingling order number.

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
2/25/85
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 27 1985, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 110a.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

| | | | | | | | | | |
|---|---------------------------------------|----------------|-------------------------|----------------|----------|---------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well XX | Gas Well | New Well XX | Workover | Deepen | Plug Back | Same Resrv. | Duff. Resrv. |
| Date Spudded 12/17/84 | Date Compl. Ready to Prod. 1/29/85 | | Total Depth 6400 | | | F.B.T.D. 6342 | | | |
| Elevations (DF, RKB, RT, CR, etc.) 6027 R.K.B. | Name of Producing Formation Gallup | | Top Oil/Gas Pay 5500 | | | Tubing Depth 5984 | | | |
| Perforations 5500 - 6315 | | | | | | Depth Casing Shoe 6400 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8", 24.00# | | 315 | | | 283 cu. ft. | | | |
| 7-7/8" | 4-1/2", 10.50# | | 6400 | | | 2607 cu. ft. (2 stages) | | | |
| | 2-3/8", E.U.E., 4.70# | | 5984 | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) -

| | | | | |
|--|----------------------------------|----------------------------------|--|--|
| Date First New Oil Run To Tanks 2/22/85 1-29-85 | | Date of Test 2/24/85 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hours | Tubing Pressure 155 (Flowing) | Casing Pressure 900 (Flowing) | Coke Size 1/2" | |
| Actual Prod. During Test 5 bbl. of oil | Oil - Bbls. 5 | Water - Bbls. 2 | Gas - MCF 76 | |

GAS WELL

| | | | |
|----------------------------------|-----------------------------|-----------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Start-End) | Casing Pressure (Start-End) | Coke Size |