

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

EXPIRES August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0175791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

89E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., W., OR BLE. AND
CORNER OR AREA

nw/sw Sec. 6, T27N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1840' FSL x 980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5738' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL UP AFTER CASING

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 2/25/85. Total depth of the well is 6148' and plugback depth is 6107'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 5892'-5898', 5898'-5938', 4 jsfp, .48" in diameter, for a total of 184 holes. Fraced interval 5892'-5938' with 75,000 gal 70 quality foam and 121,000 # 20-40 mesh sand.

Landed 2-3/8" tubing at 5947' and released the rig on 3/8/85.

RECEIVED

MAR 26 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

APR 02 1985

SW. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE Adm. Supervisor

DATE 3/22/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 01 1985

NMOCC

FARMINGTON RESOURCE AREA

BY Sm

*See Instructions on Reverse Side