

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850'FNL x 790'FWL

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5961'GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-58502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/GallegosGLP

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NW Sec25, T27N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud a 12-1/4" hole on 3/24/85. Drilled to 338'. Set 9-5/8", 36#, K55 casing at 338' and cemented with 366 cu.ft. Class B Ideal. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 6072' on 3/31/85. Set 7", 23#, K55 at 6072'. Cemented with 1123 cu.ft. Pozzolanic 65:35 poz and tailed in with 154 cu.ft. Pazzolanic 50:50 poz. Circulated cement to surface after both stages. The DV tool was set at 3085' and the rig was released on 4/1/85.

(Note: The name of this well has been changed from Amoco Federal Gallegos No.1 to Gallegos Federal No.1.)

18. I hereby certify that the foregoing is true and correct

SIGNED

BD Shaw

TITLE Adm. Supervisor

DATE 4/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 02 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY