

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Amoco Production Co.	Gallegos Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
501 Airport Drive, Farmington, N.M. 87401	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
1850' FNL X 790' FWL	Basin Dakota/Gallegos GLP
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SW/NW Sec 25, T27N, R13W
14. PERMIT NO.	12. COUNTY OR PARISH
	San Juan
15. ELEVATIONS (Show whether of, at, or, etc.)	13. STATE
5961' GR	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 4-8-85. Total depth of the well is 6072' and plugback depth is 6034'. Pressure tested production casing to 3000 psi for 30 minutes. Perforated the following intervals: 5910'-5934', 5972'-5986', 4 jspf, .44" in diameter, for a total of 152 holes. Fraced interval 5910'-5986' with 75,000 gal of 70 quality foam and 110,000 # of 20-40 sand. Set a bridgeplug at 5300'. Perforated the following Gallup intervals: 4910'-4980', 5000'-5030', 1 jspf .44" in diameter, for a total of 100 holes. Perforated the following Gallup intervals: 5078'-5160', 2 jspf, .44" in diameter, for a total of 164 holes. Fraced interval 4910'-5160' with 95,000 gal 20# gel and 105,000 # 20-40 sand. Retrieved bridgeplug at 5300'. Landed 2-3/8" tubing at 5991' and set a packer at 5177' and a sliding sleeve at 5175'. Released the rig on 5-2-85.

Comp.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

DATE 5-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
DI
PV