

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OH. WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 E. 30th Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL x 790' FWL

At top prod. interval reported below Same

At total depth
Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-58502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW/NW Sec 25 T27N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 03-24-85 16. DATE T.D. REACHED 03-31-85 17. DATE COMPL. (Ready to prod.) Uneconomical 5-2-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5974' KB 19. ELEV. CASINGHEAD 5961' GR

20. TOTAL DEPTH, MD & TVD 6072' 21. PLUG, BACK T.D., MD & TVD 6034' 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4910' - 5160' Gallegos Gallup

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-SP-GR, Neutron-Density-GR-Caliper

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------|---------------|
| 9-5/8" | 36# K55 | 338' | 12-1/4" | 366 cf Class B Ideal | |
| 7" | 23# K55 | 6072' | 8-3/4" | 1123 cf Poz 65:35 | |
| | | | | 154 cf Poz 50:50 | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 5995' | |

31. PERFORATION RECORD (Interval, size and number)

4910' - 4980', 5000' - 5030', 1 jspf,
.44" dia, 100 holes, 5078' - 5160', 2 jspf,
.44" dia, 164 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4910' - 5160' | 95000 gal 20# gel |
| | 105000 lb 20-40 sn |

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut-in

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF | WATER—BBL. | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Pending approval to convert to water disposal well

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. Shaw

TITLE

Adm. Supervisor

DATE

12-06-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | |
|-----------------|------|------------|-----------------------------|----------------------|--------------------|---------------------|
| | | | | NAME | TOP MEAS. DEPTH | TRUE VERT. DEPTH |
| Pictured Cliffs | 1180 | 1276 | | | | |
| Chacra | 2288 | 2310 | | | | |
| Cliffhouse | 2794 | 2850 | | | | |
| Menefee | 2850 | 3818 | | | | |
| PT Lookout | 3818 | 3982 | | | | |
| Gallup | 4892 | 5318 | | | | |
| Greenhorn | 5734 | 5797 | | | | |
| Dakota | 5834 | Not Logged | | | | |